

Attachment A

	For the Three Months Ended September 30,				For the Nine Months Ended September 30,			
	Earnings per Share		Net Income for Common Stock (Millions of Dollars)		Earnings per Share		Net Income for Common Stock (Millions of Dollars)	
	2019	2018	2019	2018	2019	2018	2019	2018
Reported earnings per share (basic) and net income for common stock (GAAP basis)	\$1.42	\$1.40	\$473	\$435	\$3.20	\$3.38	\$1,048	\$1,051
HLBV effects of the Clean Energy Businesses (pre-tax)	0.10	—	30	—	0.25	—	79	—
Income taxes (a)	(0.03)	—	(7)	—	(0.07)	—	(19)	—
HLBV effects of the Clean Energy Businesses (net of tax)	0.07	—	23	—	0.18	—	60	—
Net mark-to-market effects of the Clean Energy Businesses (pre-tax)	0.07	—	23	3	0.18	0.01	54	5
Income taxes (b)	(0.02)	—	(6)	(1)	(0.05)	—	(13)	(2)
Net mark-to-market effects of the Clean Energy Businesses (net of tax)	0.05	—	17	2	0.13	0.01	41	3
TCJA re-measurement	—	0.14	—	42	—	0.14	—	42
Sempra Solar Holdings, LLC transaction costs (pre-tax)	—	0.04	—	14	—	0.04	—	14
Income taxes (b)	—	(0.01)	—	(4)	—	(0.01)	—	(4)
Sempra Solar Holdings, LLC transaction costs (net of tax)	—	0.03	—	10	—	0.03	—	10
Adjusted earnings per share and adjusted earnings (non-GAAP basis)	\$1.54	\$1.57	\$513	\$489	\$3.51	\$3.56	\$1,149	\$1,106

- (a) The amount of income taxes was calculated using a combined federal and state income tax rate of 23% and 24% for the three and nine months ended September 30, 2019, respectively.
- (b) The amount of income taxes was calculated using a combined federal and state income tax rate of 26% and 24% for the three and nine months ended September 30, 2019, respectively, and a combined federal and state income tax rate of 28% for the three and nine months ended September 30, 2018.

Variation for the Three Months Ended September 30, 2019 vs. 2018

	Earnings per Share	Net Income for Common Stock (Millions of Dollars)	
CECONY (a)			
Changes in rate plans	\$0.11	\$35	Reflects higher electric and gas net base revenues of \$0.19 a share and \$0.01 a share, respectively, due primarily to electric and gas base rates increases in January 2019 under the company's rate plans.
Weather impact on steam revenues	—	(1)	
Operations and maintenance expenses	(0.11)	(34)	Reflects higher costs for pension and other postretirement benefits of \$(0.04) a share, stock-based compensation of \$(0.03) a share and uncollectibles of \$(0.02) a share.
Depreciation, property taxes and other tax matters	(0.10)	(31)	Reflects higher property taxes of \$(0.06) a share and higher depreciation and amortization expense of \$(0.06) a share, offset, in part, by the reduction in the sales and use tax reserve upon conclusion of the audit assessment of \$0.02 a share.
Other	(0.03)	14	Reflects primarily the dilutive effect of Con Edison's stock issuances of \$(0.09) a share, offset, in part, by lower costs associated with components of pension and other postretirement benefits other than service cost of \$0.05 a share.
Total CECONY	(0.13)	(17)	
O&R (a)			
Changes in rate plans	0.03	11	Reflects primarily an electric base rate increase under the company's new rate plan, effective January 1, 2019.
Operations and maintenance expenses	—	(1)	
Depreciation, property taxes and other tax matters	(0.01)	(2)	Reflects higher depreciation and amortization expense.
Other	(0.02)	(4)	Reflects primarily the dilutive effect of Con Edison's stock issuances of \$(0.01) a share.
Total O&R	—	4	
Clean Energy Businesses			
Operating revenues less energy costs	0.27	85	Reflects primarily higher revenues from renewable electric production projects resulting from the December 2018 acquisition of Sempra Solar Holdings, LLC, including the consolidation of certain jointly-owned projects that were previously accounted for as equity investments of \$0.30 a share, and lower gas purchased for resale due to lower purchased volume of \$0.12 a share, offset, in part, by lower wholesale revenues of \$(0.13) a share.
Operations and maintenance expenses	(0.01)	(2)	Reflects higher costs associated with additional renewable electric production projects in operation resulting from the December 2018 acquisition of Sempra Solar Holdings, LLC. of \$(0.03) a share, offset, in part, by lower energy services costs of \$0.02 a share.
Depreciation and amortization	(0.08)	(26)	Reflects an increase in renewable electric production projects resulting from the December 2018 acquisition of Sempra Solar Holdings, LLC.
Net interest expense	(0.12)	(35)	Reflects primarily an increase in debt resulting from the December 2018 acquisition of Sempra Solar Holdings, LLC.
HLBV effects	(0.07)	(23)	
Other	(0.02)	(4)	Reflects primarily the absence in 2019 of equity income from certain jointly-owned projects that were accounted for as equity investments in 2018 but consolidated after the December 2018 acquisition of Sempra Solar Holdings, LLC.
Total Clean Energy Businesses	(0.03)	(5)	
Con Edison Transmission	—	1	Reflects income from equity investments.
Other, including parent company expenses	0.18	55	
Total Reported (GAAP basis)	\$0.02	\$38	
HLBV effects of the Clean Energy Businesses	0.07	23	
Net mark-to-market effects of the Clean Energy Businesses	0.05	15	
Income tax effect of the TCJA in 2018	(0.14)	(42)	
Sempra Solar Holdings, LLC transaction costs in 2018	(0.03)	(10)	
Total Adjusted (non-GAAP basis)	\$(0.03)	\$24	

- a. Under the revenue decoupling mechanisms in the utilities' New York electric and gas rate plans and the weather-normalization clause applicable to their gas businesses, revenues are generally not affected by changes in delivery volumes from levels assumed when rates were approved. In general, the utilities recover on a current basis the fuel, gas purchased for resale and purchased power costs they incur in supplying energy to their full-service customers. Accordingly, such costs do not generally affect Con Edison's results of operations.

Variation for the Nine Months Ended September 30, 2019 vs. 2018

	Earnings per Share	Net Income for Common Stock (Millions of Dollars)	
CECONY (a)			
Changes in rate plans	\$0.59	\$185	Reflects higher electric and gas net base revenues of \$0.42 a share and \$0.12 a share, respectively, due primarily to electric and gas base rates increases in January 2019 under the company's rate plans and growth in the number of gas customers of \$0.02 a share.
Weather impact on steam revenues	(0.05)	(15)	Reflects the impact of warmer winter weather in 2019.
Operations and maintenance expenses	(0.23)	(71)	Reflects higher costs for pension and other postretirement benefits of \$(0.11) a share, stock-based compensation of \$(0.07) a share and regulatory assessments and fees that are collected in revenues from customers of \$(0.05) a share.
Depreciation, property taxes and other tax matters	(0.38)	(121)	Reflects higher property taxes of \$(0.19) a share, higher depreciation and amortization expense of \$(0.17) a share and the absence of New York State sales and use tax refunds received in 2018 of \$(0.04) a share; offset, in part, by the reduction in the sales and use tax reserve upon conclusion of the audit assessment of \$0.02 a share.
Other	(0.06)	31	Reflects primarily the dilutive effect of Con Edison's stock issuances of \$(0.16) a share and higher interest expense on long-term debt of \$(0.09) a share, offset, in part, by lower costs associated with components of pension and other postretirement benefits other than service cost of \$0.14 a share.
Total CECONY	(0.13)	9	
O&R (a)			
Changes in rate plans	0.03	10	Reflects an electric base rate increase of \$0.05 a share, offset, in part, by a gas base rate decrease of \$(0.02) a share under the company's new rate plans, effective January 1, 2019.
Operations and maintenance expenses	0.02	6	Reflects primarily a reduction of a regulatory asset associated with certain site investigation and environmental remediation costs in 2018.
Depreciation, property taxes and other tax matters	(0.02)	(5)	Reflects higher depreciation and amortization expense.
Other	(0.02)	(3)	Reflects primarily the dilutive effect of Con Edison's stock issuances of \$(0.01) a share.
Total O&R	0.01	8	
Clean Energy Businesses			
Operating revenues less energy costs	0.44	137	Reflects primarily higher revenues from renewable electric production projects resulting from the December 2018 acquisition of Sempra Solar Holdings, LLC, including the consolidation of certain jointly-owned projects that were previously accounted for as equity investments of \$0.68 a share, offset, in part, by lower engineering, procurement and construction services revenues of \$(0.22) a share.
Operations and maintenance expenses	0.14	43	Reflects primarily lower engineering, procurement and construction costs of \$0.20 a share and lower energy services costs of \$0.02 a share, offset, in part, by higher costs associated with additional renewable electric production projects in operation resulting from the December 2018 acquisition of Sempra Solar Holdings, LLC, of \$(0.08) a share.
Depreciation and amortization	(0.27)	(84)	Reflects an increase in renewable electric production projects resulting from the December 2018 acquisition of Sempra Solar Holdings, LLC.
Net interest expense	(0.31)	(96)	Reflects primarily an increase in debt resulting from the December 2018 acquisition of Sempra Solar Holdings, LLC.
HLBV effects	(0.18)	(60)	
Other	(0.07)	(17)	Reflects primarily the absence in 2019 of equity income from certain jointly-owned projects that were accounted for as equity investments in 2018 but consolidated after the December 2018 acquisition of Sempra Solar Holdings, LLC.
Total Clean Energy Businesses	(0.25)	(77)	
Con Edison Transmission	—	3	Reflects income from equity investments.
Other, including parent company expenses	0.19	54	
Total Reported (GAAP basis)	\$(0.18)	\$(3)	
HLBV effects of the Clean Energy Businesses	0.18	60	
Net mark-to-market effects of the Clean Energy Businesses	0.12	38	
Income tax effect of the TCJA in 2018	(0.14)	(42)	
Sempra Solar Holdings, LLC, transaction costs in 2018	(0.03)	(10)	
Total Adjusted (non-GAAP basis)	\$(0.05)	\$43	

- a. Under the revenue decoupling mechanisms in the utilities' New York electric and gas rate plans and the weather-normalization clause applicable to their gas businesses, revenues are generally not affected by changes in delivery volumes from levels assumed when rates were approved. In general, the utilities recover on a current basis the fuel, gas purchased for resale and purchased power costs they incur in supplying energy to their full-service customers. Accordingly, such costs do not generally affect Con Edison's results of operations.

