ESCO News
ISSUE 28 | 2022
November 23, 2022

Annual Electric Marketer Meeting

We want to thank you again for attending the 2022 Annual Electric Marketer Meeting. Please see attached the meeting presentation.

We are currently compiling all the questions and answers from our Electric Marketer Meeting and will be creating a document that will be sent out in the upcoming newsletter.

Thank you,

Retail Choice Operations

Consolidated Edison Company of New York, Inc.

www.Coned.com

conEdison

Electric Marketer Meeting

November 21, 2022

Agenda

- Corporate Updates
- Account Billing
- Retail Access Information System (RAIS)
- Electronic Data Interchange (EDI)
- Meter Reading Schedule for 2023
- Reminders and Available Resources
- Q&A

Corporate Updates

Customer Information System Replacement Project

The **CECONY Customer Service System (CSS)** and the **O&R Customer Information Management System (CIMS)** currently support customer account, credit, collections and meter to bill functions. Both legacy platforms will be replaced with **Oracle Customer Care and Billing (CC&B)** as part of the CORE project.

CORE Project - Timeline

We have started our internal testing. Once we have completed enough testing, we will start our external testing with the companies that requested to test with us.

CORE Project Changes - Account Numbers

Account Number Changes

- Account number's will be 11 digits for both Customers and ESCO Account Number.
- The new account number will be used for all EDI communications which will be displayed on the customer's bill and used for enrolling with ESCO's.

ESCO Account Number

- Account number will be communicated thru email to respective marketers during cut-over period. This spreadsheet will be sent after the customer account number change (814C) transactions has been sent out.

ESCO Legacy Shell Account number	CC&B Shell Account Number	Effective Date
999001000100006	65133400005	10/13/2021
9999499900	65144400002	10/13/2021

CORE Project Changes - Account Numbers

Customer Account Number

- During the cut over period an 814C transaction will be sent for the customer account number change from legacy to the CC&B account number.
- 814C customer account number change transaction (sample below) will be sent. In this transaction, it will have ESCO shell account number still pointing to old (legacy one), other segments will remain same.

CECONY LIN*99999999-1*SH*EL*SH*CE~
ASI*7*001~
REF*TD*REF12~
REF*12*11111111111~
REF*45*999999999999999~
REF*AJ*999999999999996~
DTM*007*20210116~

Cutover Period - Account Number Changes

90 Day Grace Period

- A 90-day grace period will be given to all ESCO EDI transactions to use the legacy customer account number and ESCO account number.

After the 90-day grace period

- Any transaction received through EDI on legacy customer account numbers will be rejected back to ESCOs. This also applies to the ESCO shell account number.

Exceptions

- This 90-day period is not applicable for any external facing websites (RAIS websites).
- Any ESCO interactions with external facing websites has to use new account numbers.

CORE Project Changes - Service Address Reformatting

- We will be standardizing the service address based on US Postal Service guidelines. As a result, impacted supplier enrolled accounts will trigger an 814C change transaction.
- 814C transactions will be sent with the modified customer address as shown below. Other segments on transaction will remain same.

BGN*13*123456789_1234567*20230605~
N1*SJ*ESCO NAME*1*999999999~
N1*8S*UTILITY NAME*1*111111111~
N1*8R*CUSTOMER NAME~
N3*CUSTOMER ADDRESS~
N4*CITY*STATE*ZIPCODE~
LIN*123456789-1*SH*EL*SH*CE~
ASI*7*001~
REF*TD*N18R~
REF*12*99999999999~
REF*AJ*11111111111~

CORE Project Changes - Customer Name Reformatting

- Customer name fields in the database are structured differently than the current legacy systems. As a result, when the customer's names are converted to new CC&B database, impacted supplier enrolled accounts will trigger an 814C change transaction.
- 814C transactions will be sent with the modified customer name as shown below. Other segments on transaction will remain same.

BGN*13*123456789_1234567*20230605~
N1*SJ*ESCO NAME*24*999999999~
N1*8S*UTILITY NAME*1*111111111~
N1*8R*CUSTOMER NAME~
LIN*123456789-1*SH*EL*SH*CE~
ASI*7*001~
REF*TD*N18R~
REF*12*9999999999~
REF*AJ*1111111111~
DTM*007*20230531~

CORE Project Updates

Drop Transactions

- Will be sent with reason code of “020” - “ACCOUNT CLOSED”.

Changes to Account Numbers (ATRA) Process

- Changes in meter reading routes will no longer result in changes to the Account Numbers.
- ESCO’s will not receive any 814C for account changes due to ATRA.

All CORE Project Newsletters can be found on the ESCO Website

Smart Meter (AMI) Saturation

- Estimated 97.5% of the meter deployment will be completed by end of 2022.
- Completed 96% mass deployment which equates to 5.12M meters installed
  - Electric meters installed - 3.95M
  - Gas meters installed - 1.17M
- Communications performance continues to improve and is now at 99.8% across service territory
- In the PSC reporting plan for 2016, it was established to maintain estimated reads below 1.5% metric
  - AMI Estimated billing rate trending at 0.68% for October

Account Billing

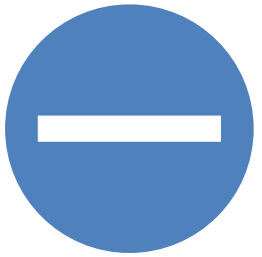
Reasons for Unbilled Accounts

- Defective Meters
- Improper postings of Meter Information
- Meter Exchanges
  - Delays in updating
  - Transitioning from Legacy to AMI or Smart Meter
- Estimated Readings
  - Long Term no Access
  - Weather
  - Pandemic restrictions

Corrective Action

Notification is sent to the corresponding billing group to adjust the account

Billing Groups: Customer Assistance or the Direct Representative



If the account has a billing discrepancy where Retail Choice involvement is needed:

When an entity is missing the customer's first or last months customer bill, usually this is an indicator that the account did not transition properly

Unbilled Process

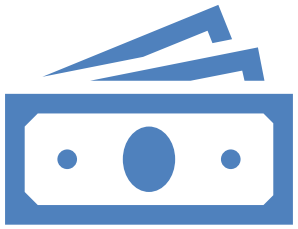
All Retail Choice accounts are proactively reviewed

Accounts that receive an inquiry from an ESCO are further reviewed

Confirm it is over 30 days unbilled

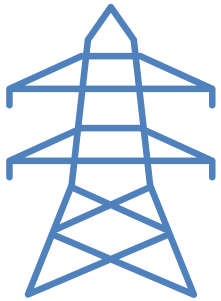
Confirm it has an open referral

CORE/AMI Project - Billing



Bulk billing should decrease

Bill cycles expected not to exceed more than 1 month



AMI meter deployment

Reduces the probably of estimated bill that creates billing adjustments

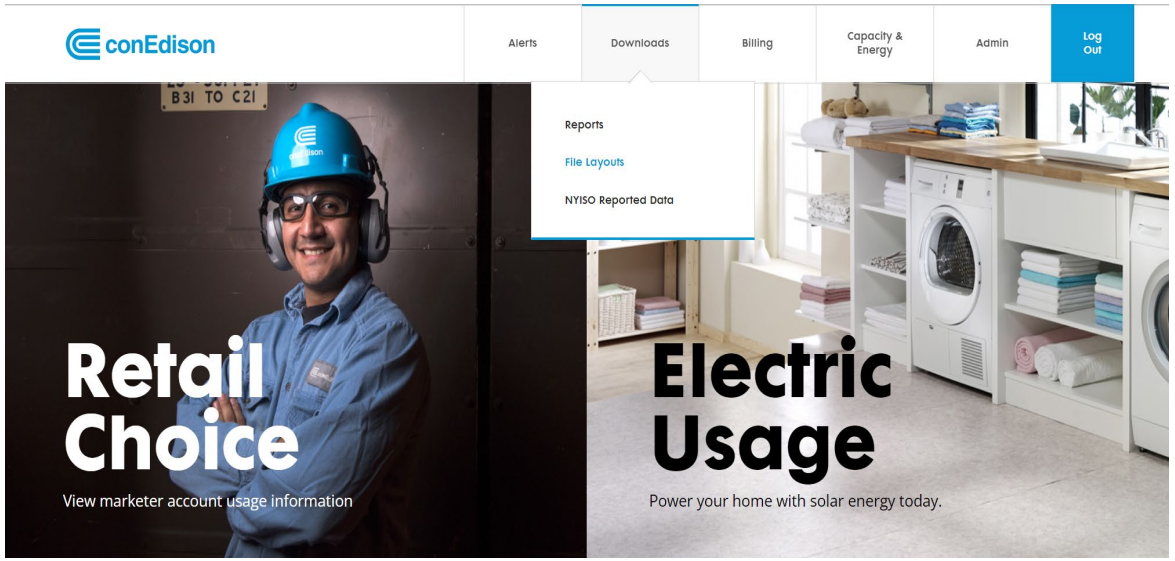
Available Resources on RAIS

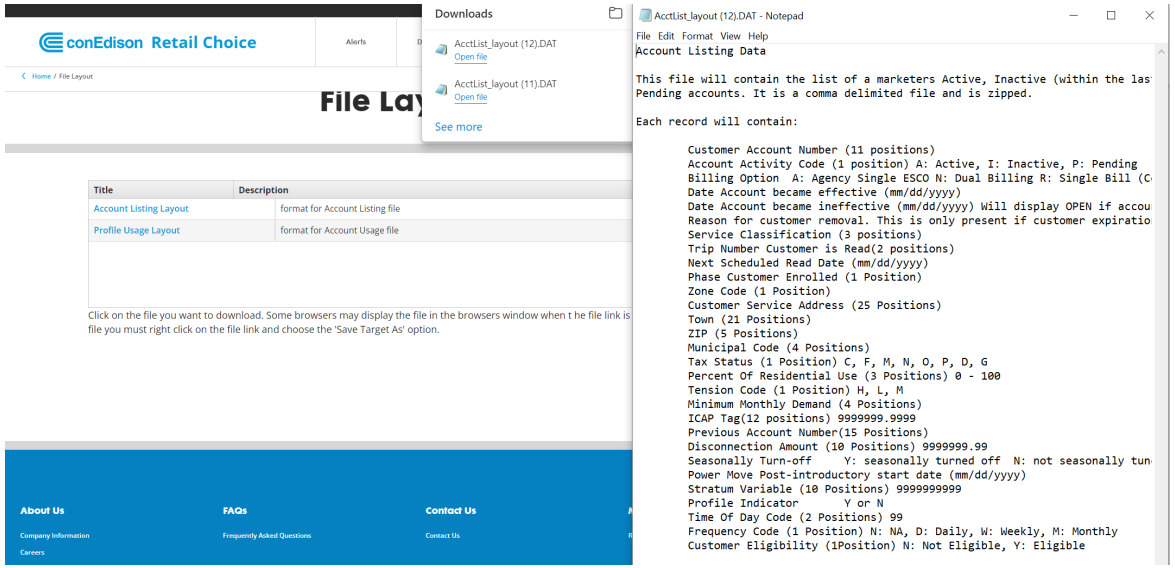
Daily Account Listing File

These files contain the list of a marketer's Active, Inactive and Pending accounts (within the last 60 days):

Customer Account Number (15 positions)	Account Activity Code (1 position) A: Active, I: Inactive, P: Pending	Billing Option A: Agency Single ESCO N: Dual Billing R: Single Bill (ConEd)	Date Account became effective (mm/dd/yyyy)	Date Account became ineffective (mm/dd/yyyy) Will display OPEN if account has no expiration date	Reason for customer removal. This is only present if customer expiration date is not OPEN (as above)	Service Classification (3 positions)	Trip Number Customer is Read(2 positions)	Next Scheduled Read Date (mm/dd/yyyy)	Customer Service Address (25 Positions)

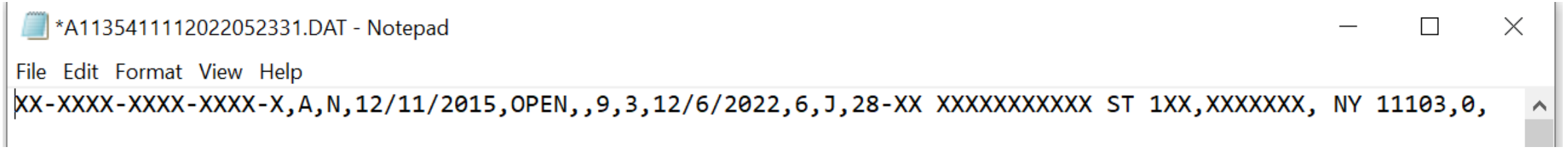
File Layout on RAIS





Daily Account Listing - Layout

- **Example of Daily Account Listing File**



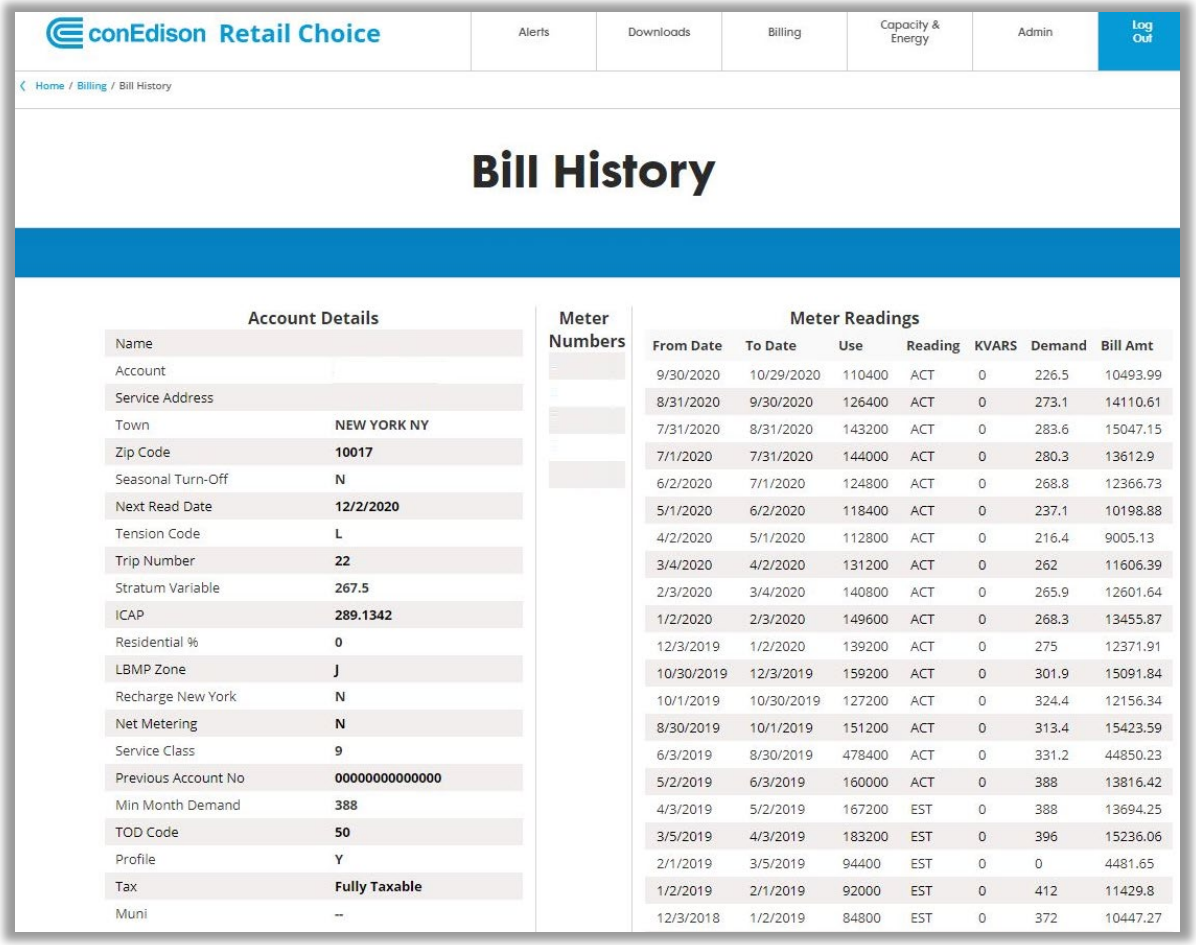
- **Using the file layout will help identify essential account details. Below is the example file using the RAIS layout**

Customer Account Number (15 positions)	Account Activity Code (1 position) A: Active, I: Inactive, P: Pending	Billing Option A: Agency Single ESCO N: Dual Billing R: Single Bill (ConEd)	Date Account became effective (mm/dd/yyyy)	Date Account became ineffective (mm/dd/yyyy) Will display OPEN if account has no expiration date	Reason for customer removal. This is only present if customer expiration date is not OPEN (as above)	Service Classification (3 positions)	Trip Number Customer is Read(2 positions)	Next Scheduled Read Date (mm/dd/yyyy)	Phase Customer Enrolled (1 Position)	Zone Code (1 Position)	Customer Service Address (25 Positions)
XX-XXXX-XXXX-XXXX-X	A	N	12/11/2015	OPEN		9	3	12/6/2022	6	J	28-XX XXXXXXXXXXX ST 1XX

Account Billing History

The Billing History contains:

- Customer Name
- Service Address
- Next Meter Reading Date
- Meter Number(s)
- Trip Number
- ICAP
- Service Class
- Previous Account Number



Retail Access Information System (RAIS)

RAIS - Cyber Security

Once an ESCO has passed all the Data Security requirements, permissions to the new RAIS environment will be provided

Shared logins are not supported

- Multifactor Authentication (MFA) is in place
- Not allowing multiple users at the same time without locking the profile

Registering for the RAIS Website

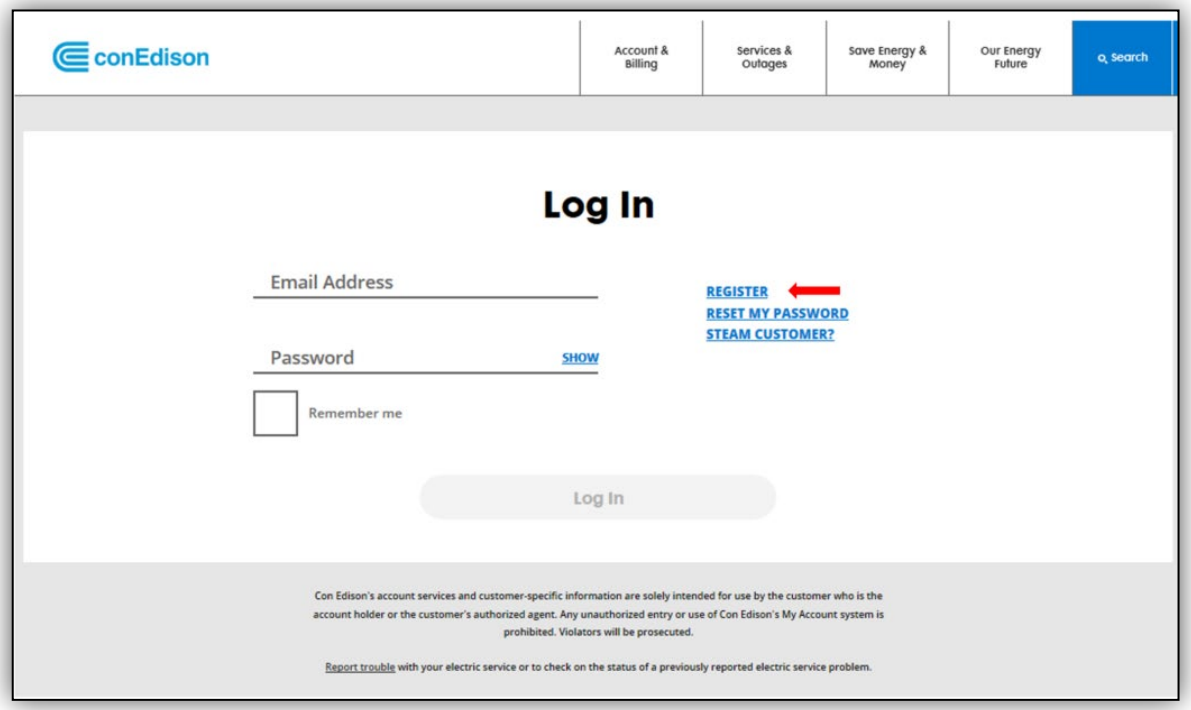
URL -
coned.com/RetailChoice

Instead of logging in, select REGISTER on the right-hand side of the screen

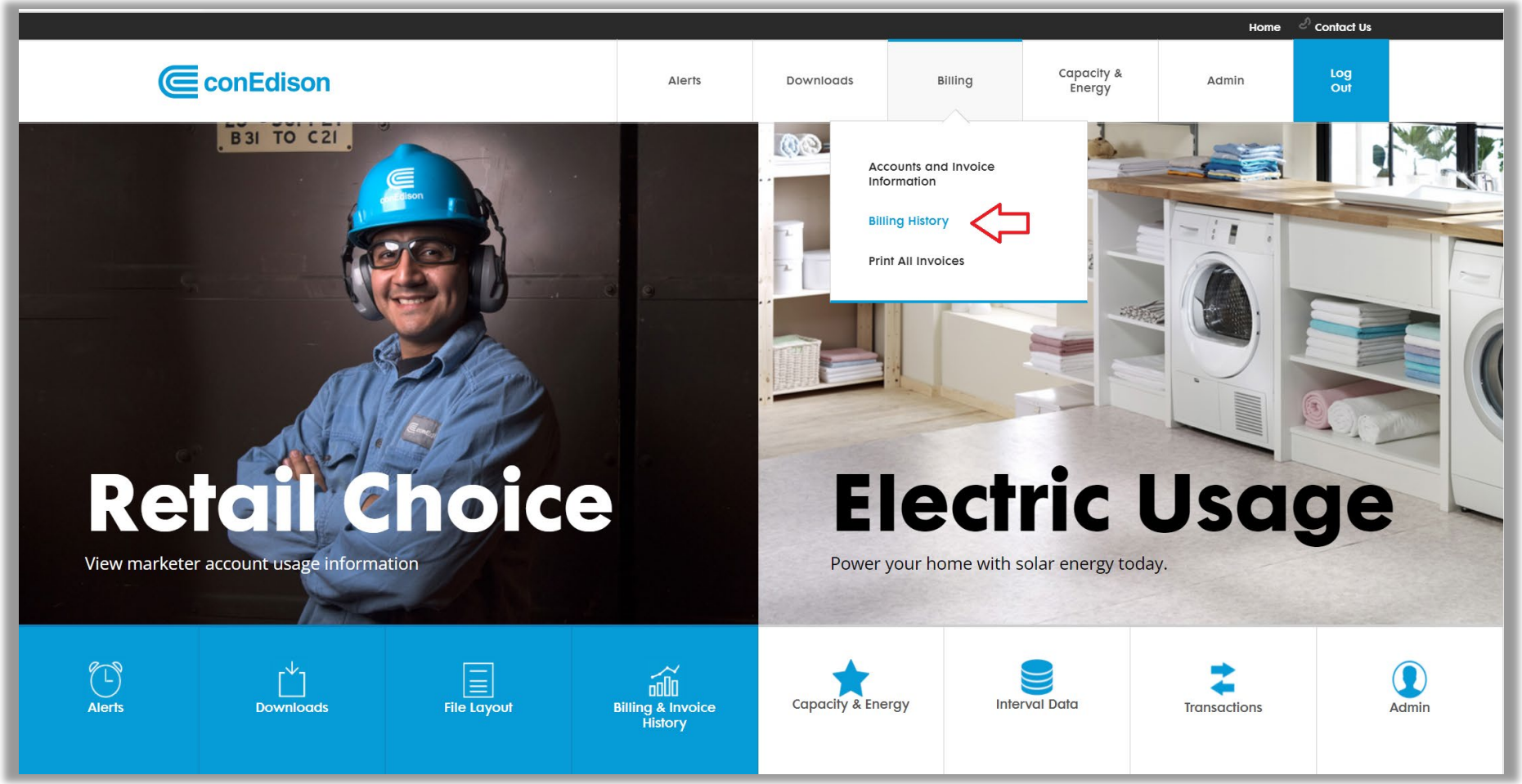
This is not a direct registration to RAIS but to the OKTA platform for the Corporate website

Once registered, please provide the below via email to RetailAccess@coned.com

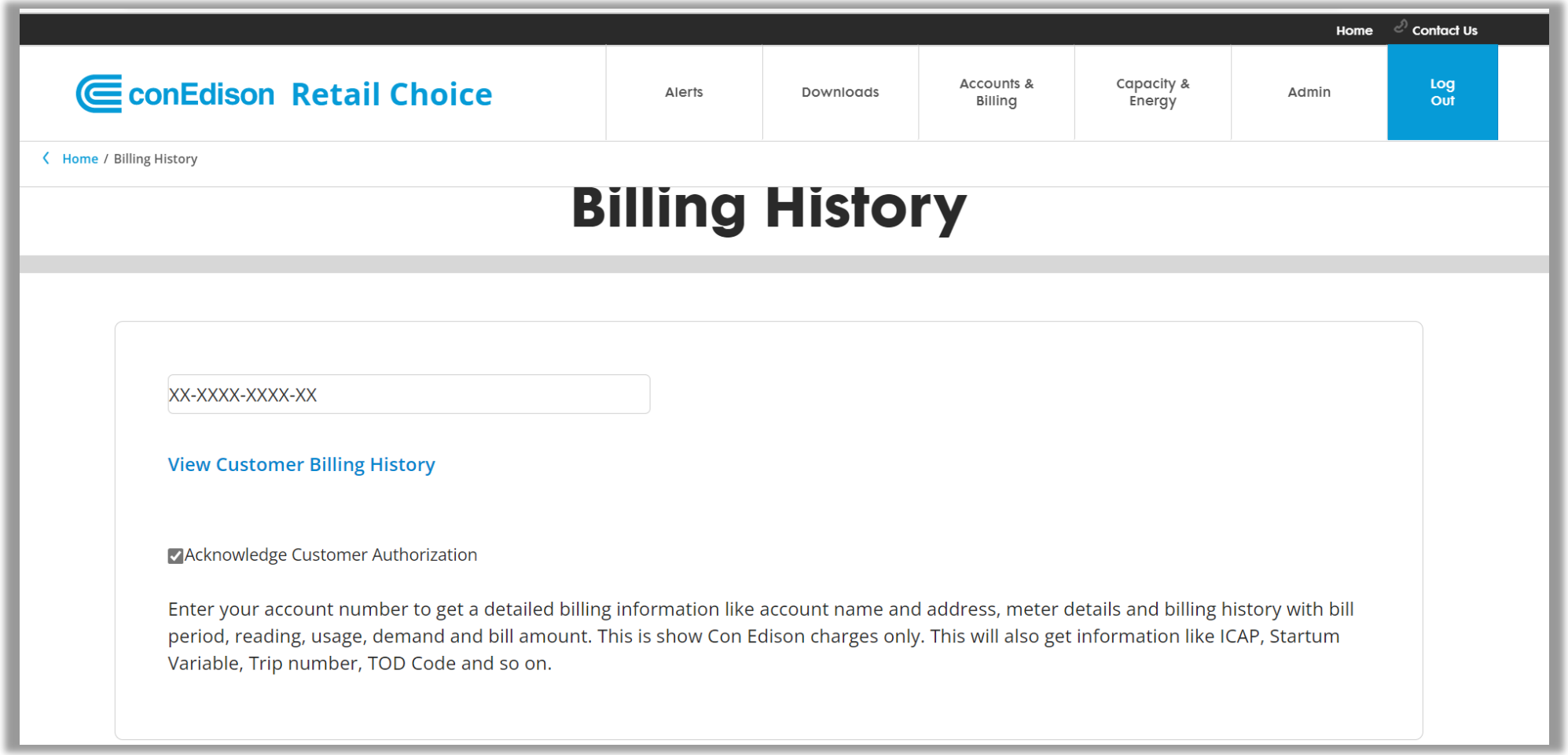
Names
Email address
Name of Entity



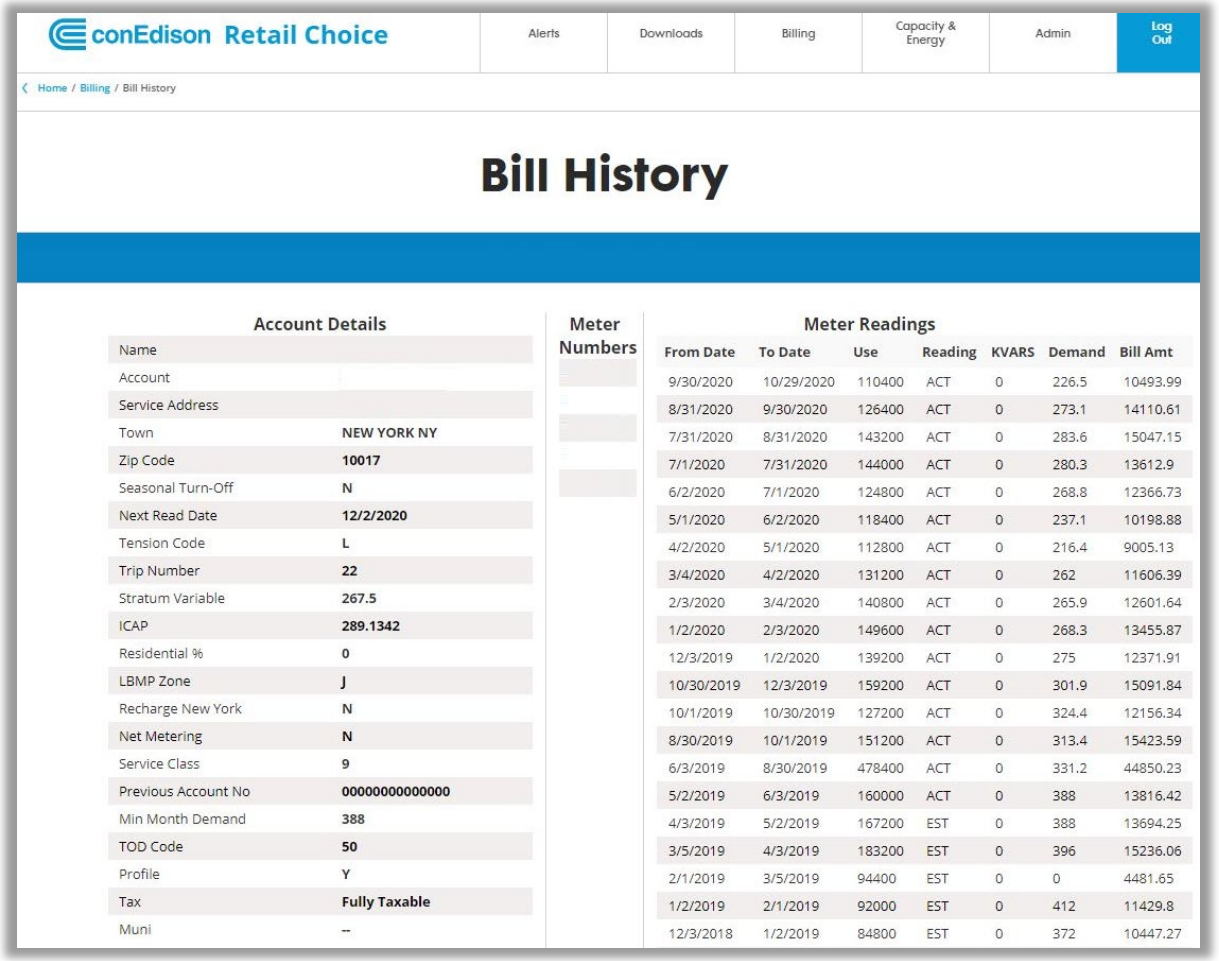
RAIS Screen - Billing History



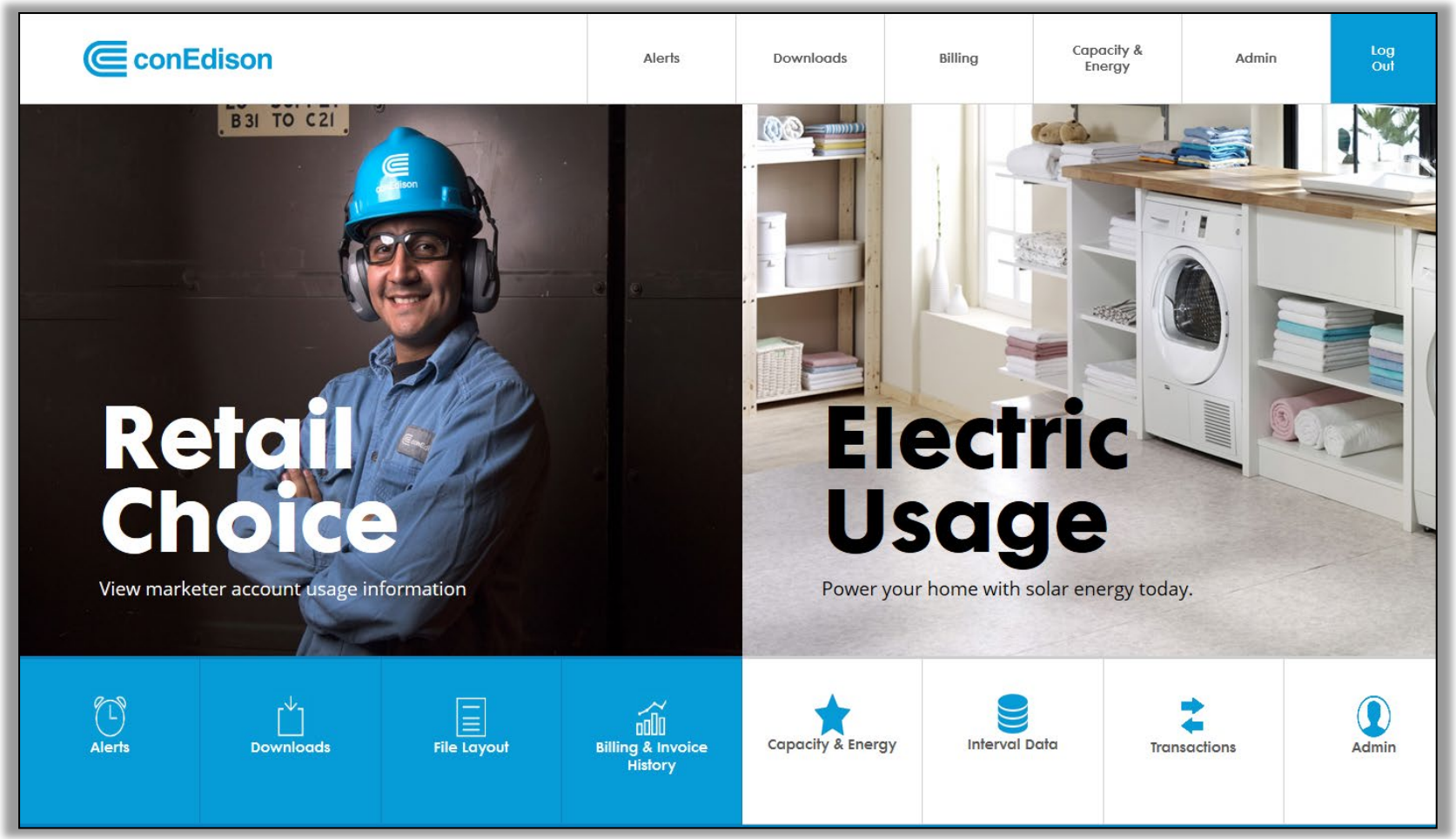
Billing History



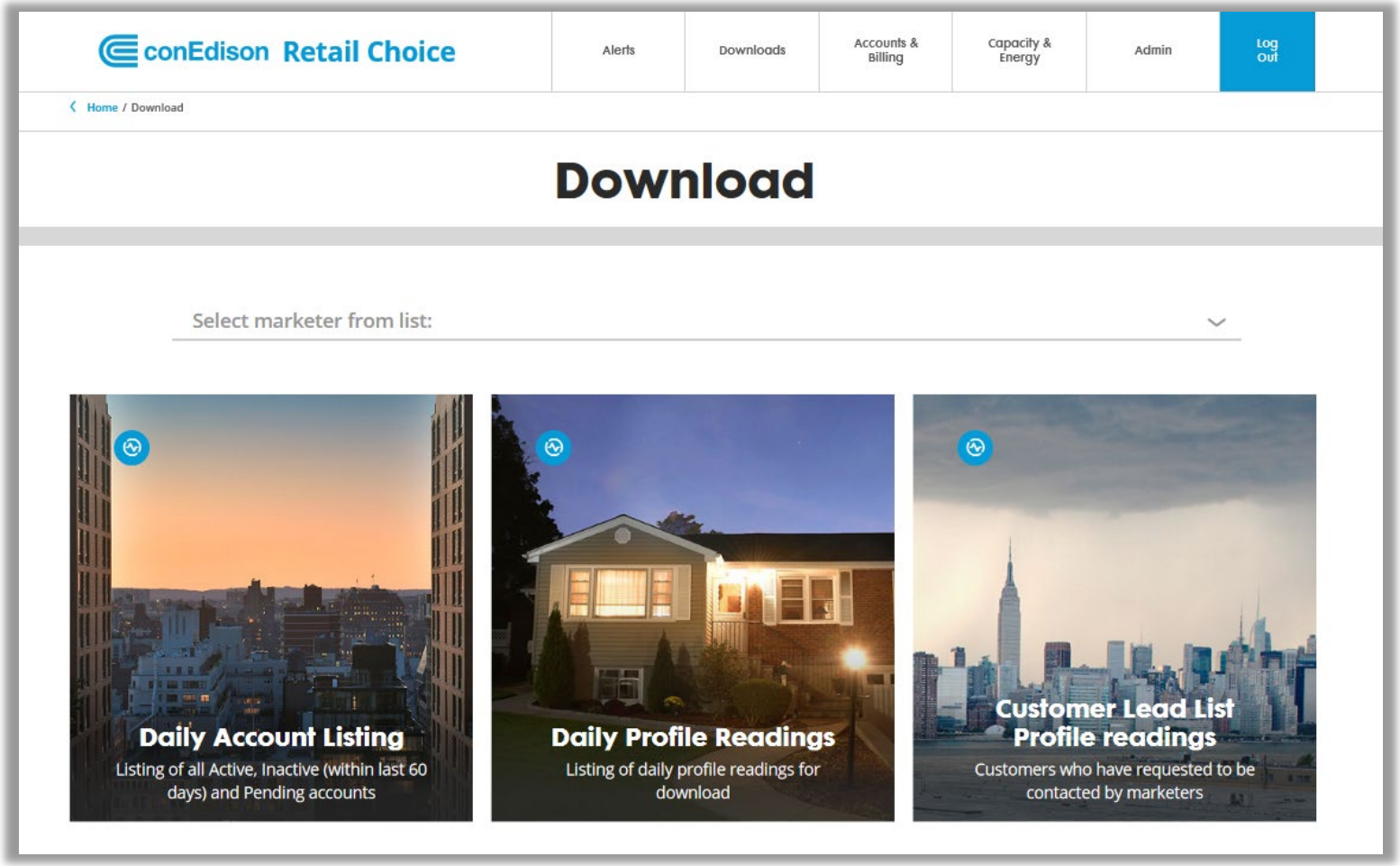
Billing History



RAIS – Home Screen



RAIS - Download



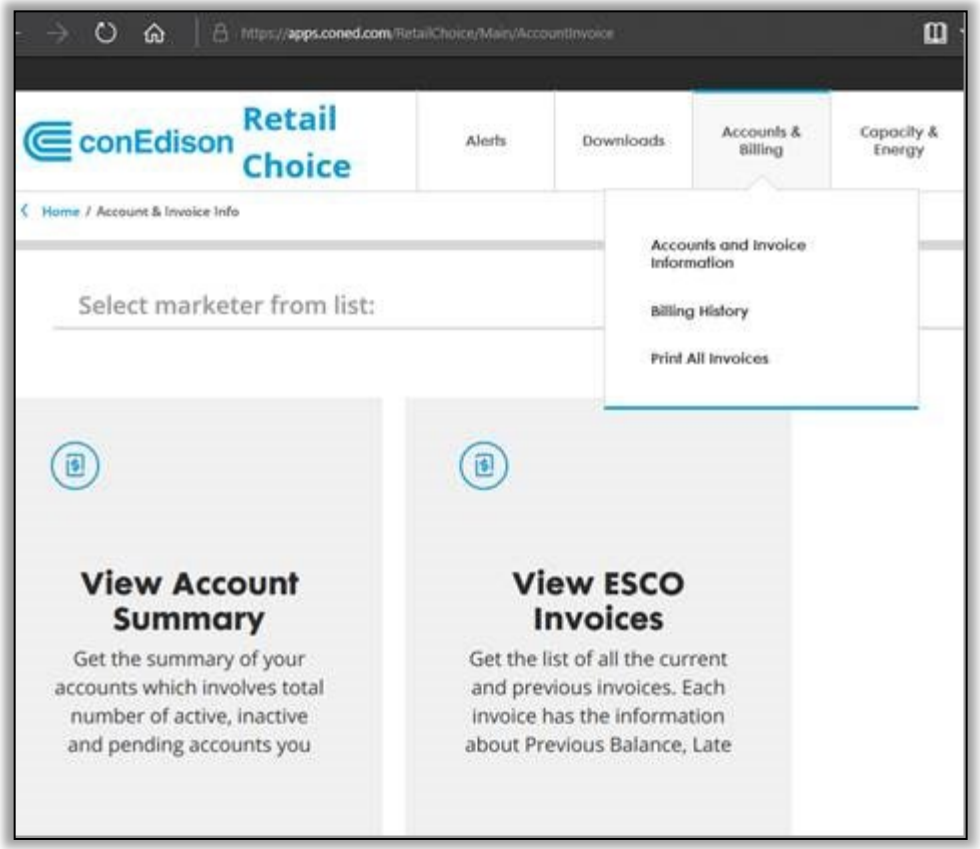
RAIS Functionality

All legacy RAIS functionality

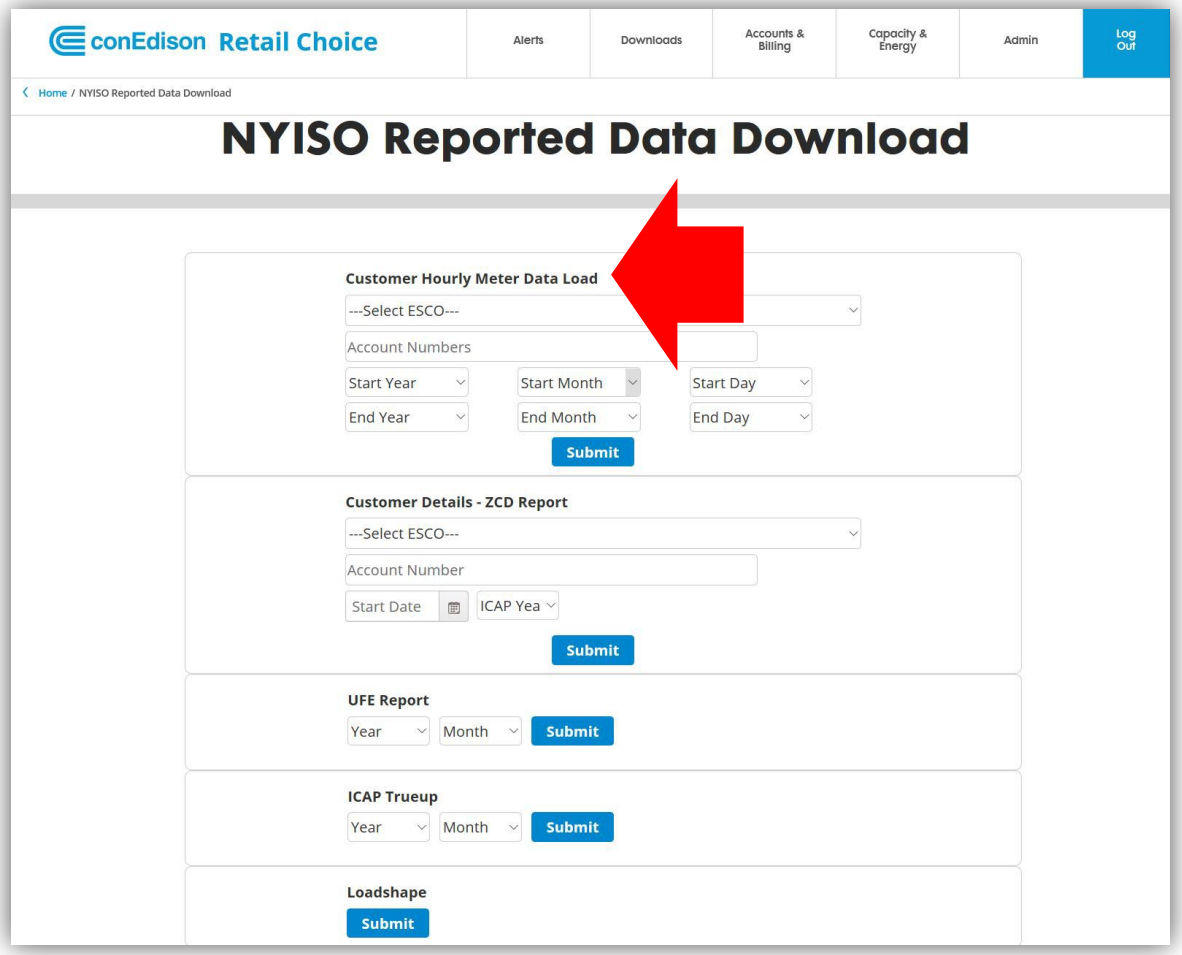
Electric marketer invoices

NYISO Reported Data

- Customer hourly meter data load
- Unaccounted for energy (UFE) reports
- Capacity true-up reports
- Loadshapes
- Customer details – ZCD report



NYISO Reported Data
(Customer Hourly Metered Data Load)

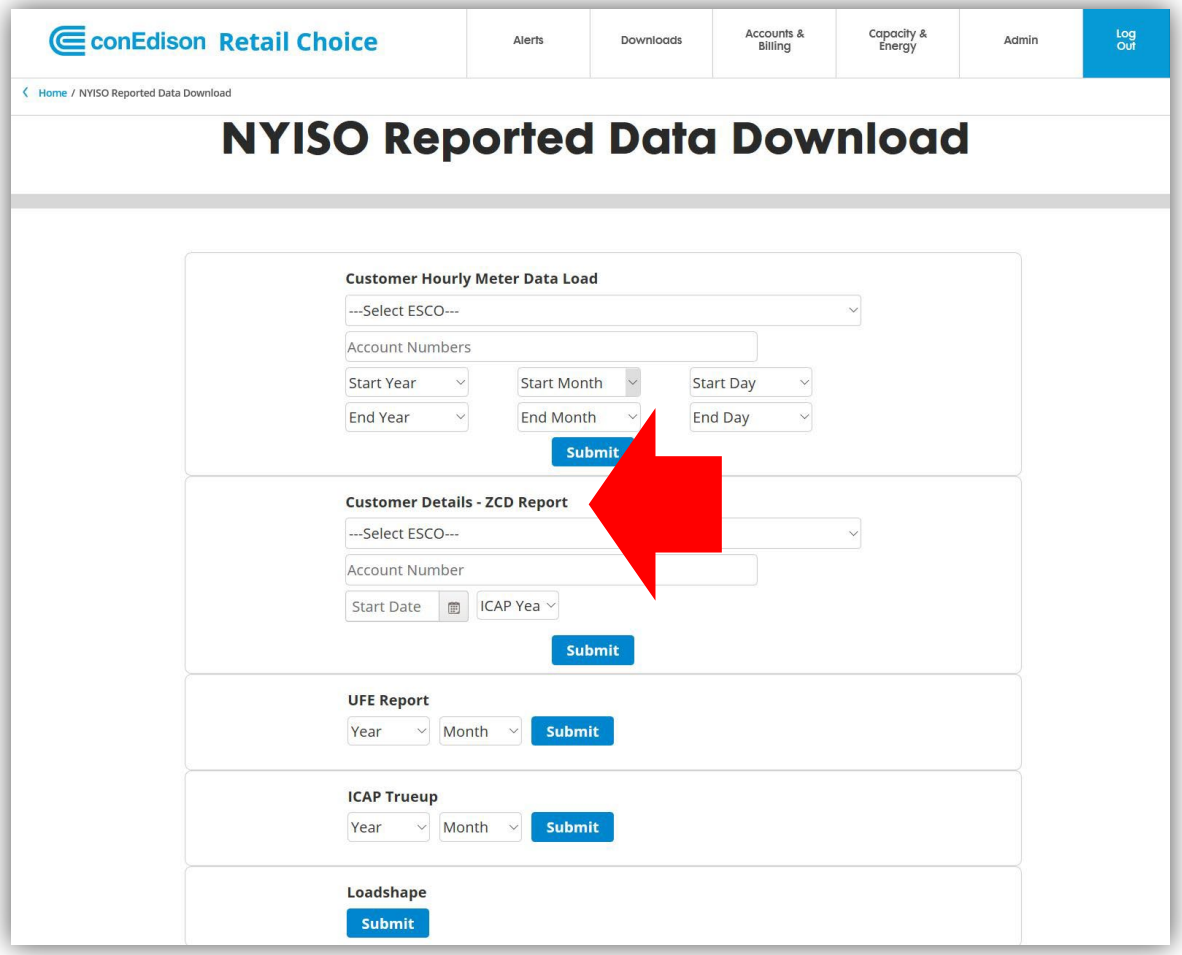


NYISO Reported Data
(Customer Hourly Metered Data Load)

Account Id	Service Point	PTID	Usage Date	HR1	HR2	HR3	HR4	HR5	HR6	HR7	HR8
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/1/2022	0.549	0.549	0.576	0.5445	0.5445	0.576	0.54	4.16
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/2/2022	0.5985	0.603	0.639	0.5985	0.603	0.6435	0.6165	2.7
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/3/2022	0.5805	0.558	0.5805	0.5805	0.5265	0.5535	1.341	2.81
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/4/2022	0.5715	0.5895	0.603	0.5625	0.594	0.558	0.558	3.2
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/5/2022	0.567	0.5985	0.594	0.6075	0.5805	0.585	0.585	0.5
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/6/2022	1.314	1.3455	1.323	1.3545	1.3635	1.3275	1.3455	1.2
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/7/2022	1.3365	1.386	1.3455	1.35	1.368	1.3275	1.323	3.0
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/8/2022	0.558	0.576	0.585	0.5535	0.6075	0.6075	0.5445	2.97
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/9/2022	0.549	0.594	0.6075	0.5985	0.6075	0.576	1.5705	3.7
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/10/2022	0.6345	0.5985	0.594	0.63	0.6075	0.6165	0.6255	2.9
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/11/2022	0.5985	0.567	0.621	0.612	0.5715	0.594	1.5345	3.48
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/12/2022	0.6345	0.5625	0.5895	0.5715	0.5625	0.5895	0.5895	0.51
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/13/2022	0.5895	0.585	0.603	0.576	0.558	0.585	0.567	0.54
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/14/2022	0.5535	0.5895	0.5535	0.585	0.5895	0.5535	0.5445	2.72
XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	2/15/2022	0.6165	0.6165	0.6705	0.621	0.6165	0.639	0.5985	3.7

- Hourly metered data is required to be submitted to the NYISO on a monthly basis.
- Hourly metered data is calculated based on a loadshaping methodology as well as interval meter readings obtained from AMI and legacy meters.

NYISO Reported Data
(Zonal Coincident Demand (ZCD) Report)



NYISO Reported Data (ZCD Report)

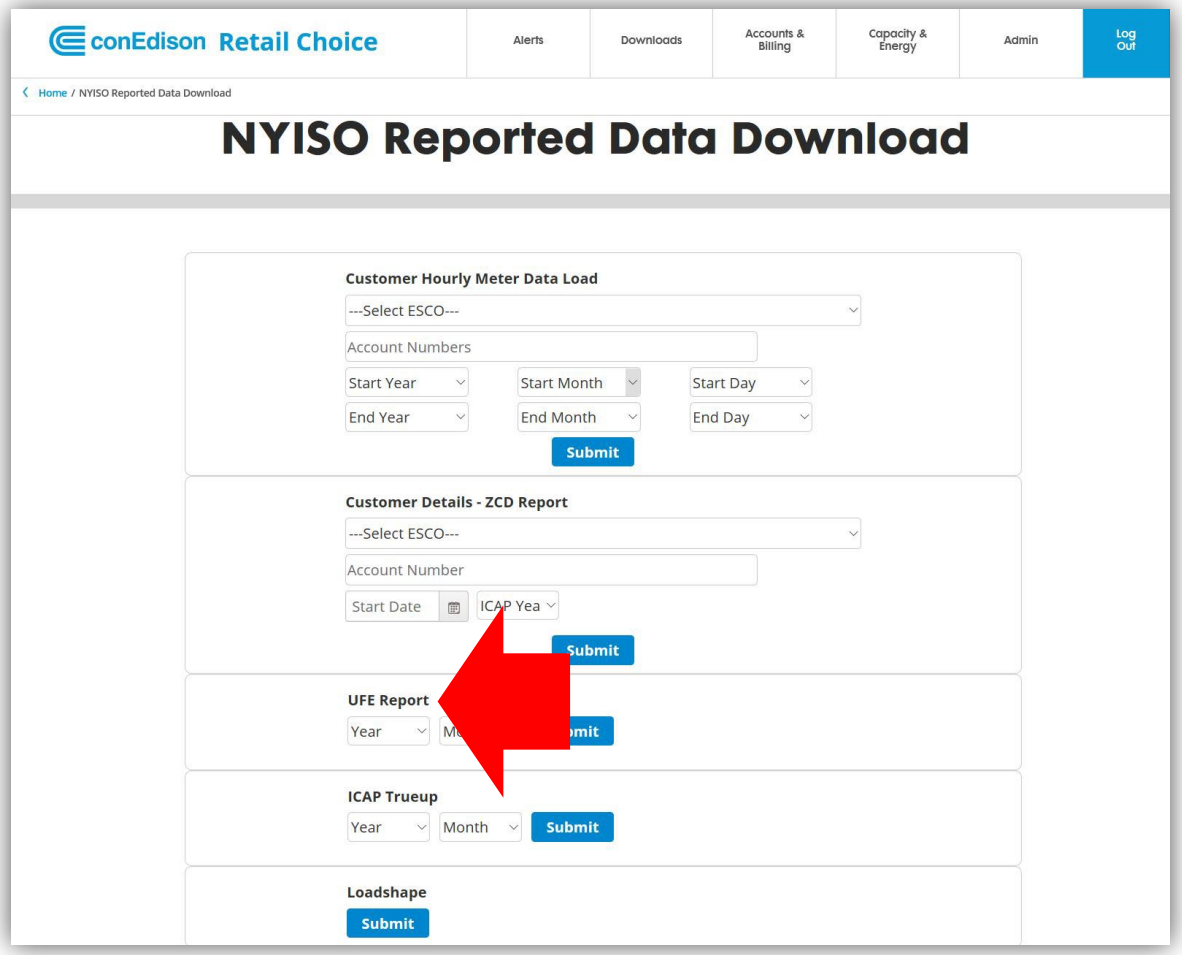
Account Id	Service Point	ZCD Value	ICAP Year	Premise	Srvc Class	Stratum	TOD Code	Meter Type	PTID	ESCO Effective Date	ESCO End Date
XXXXXXXXXXX	XXXXXXX	16.41768	2020	11123456	9	B	50	I	012345	1/4/2018	

ZCD report will include an ESCO's

- Active accounts
- Values associated with each account

These values measure an account's contribution to the NYCA peak and are inclusive of losses such as unaccounted for energy

NYISO Reported Data
(Unaccounted For Energy)



NYISO Reported Data
(Unaccounted For Energy)

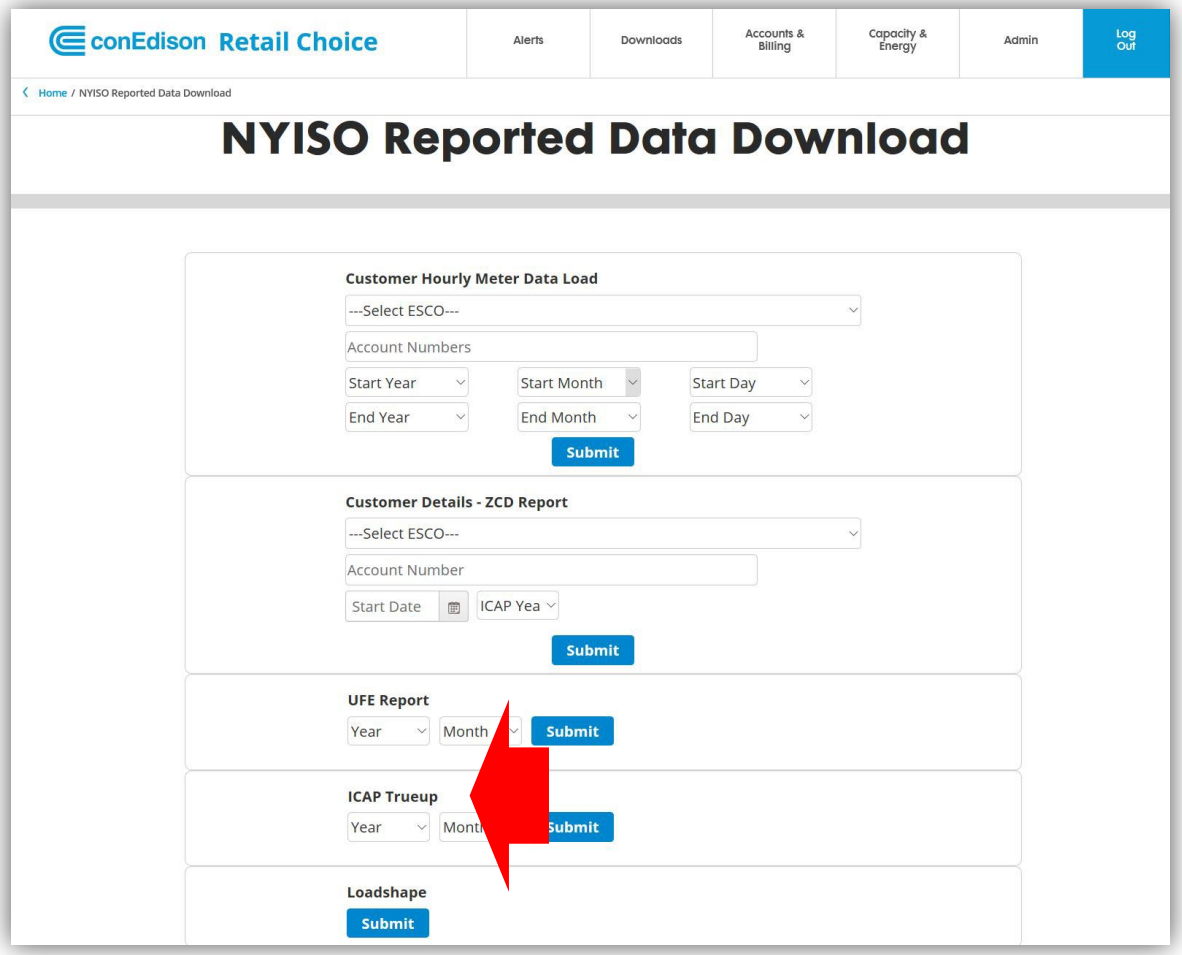
February 2022 Con Edison Unaccounted for Energy (UFE)

Subzone PTID	Subzone Name	Designation	Monthly Average
80482	MILLWD	H	8.0%
55532	DUNWOD	I	4.4%
55523	N.Y.C.	J	8.0%

Date	Subzone	1	2	3	4	5	6	7
02/01/2022	55523	11.7%	12.0%	12.3%	12.4%	12.1%	12.2%	11.
02/02/2022	55523	11.3%	11.8%	11.9%	12.1%	11.9%	11.8%	11.
02/03/2022	55523	11.4%	12.2%	12.2%	12.1%	12.1%	11.8%	11.
02/04/2022	55523	11.0%	11.3%	11.5%	11.3%	11.5%	11.4%	10.
02/05/2022	55523	11.1%	11.3%	11.8%	11.6%	11.7%	11.6%	11.
02/06/2022	55523	11.4%	11.8%	12.0%	12.0%	11.7%	11.9%	11.
02/07/2022	55523	11.4%	12.1%	12.2%	12.4%	12.3%	12.2%	11.
02/08/2022	55523	10.0%	10.6%	10.9%	10.8%	10.7%	10.2%	9.
02/09/2022	55523	10.3%	10.8%	11.1%	11.0%	11.0%	10.9%	10.
02/10/2022	55523	10.0%	10.2%	11.1%	10.9%	10.7%	10.6%	10.
02/11/2022	55523	9.4%	10.0%	10.4%	10.3%	10.2%	10.2%	9.
02/12/2022	55523	9.1%	9.0%	10.6%	9.4%	9.4%	9.7%	8.
02/13/2022	55523	7.7%	8.2%	8.9%	9.1%	9.5%	9.8%	9.
02/14/2022	55523	9.0%	9.6%	9.9%	10.2%	9.9%	10.4%	10.
02/15/2022	55523	10.3%	10.7%	11.1%	10.8%	10.9%	10.9%	9.
02/16/2022	55523	10.6%	11.1%	11.6%	11.6%	11.5%	11.1%	10.

The difference between the total sub-zonal load according to the NYISO and the total customer load according to TODRS (based on a loadshape and interval metered data).

NYISO Reported Data
(ICAP Trueup Report)

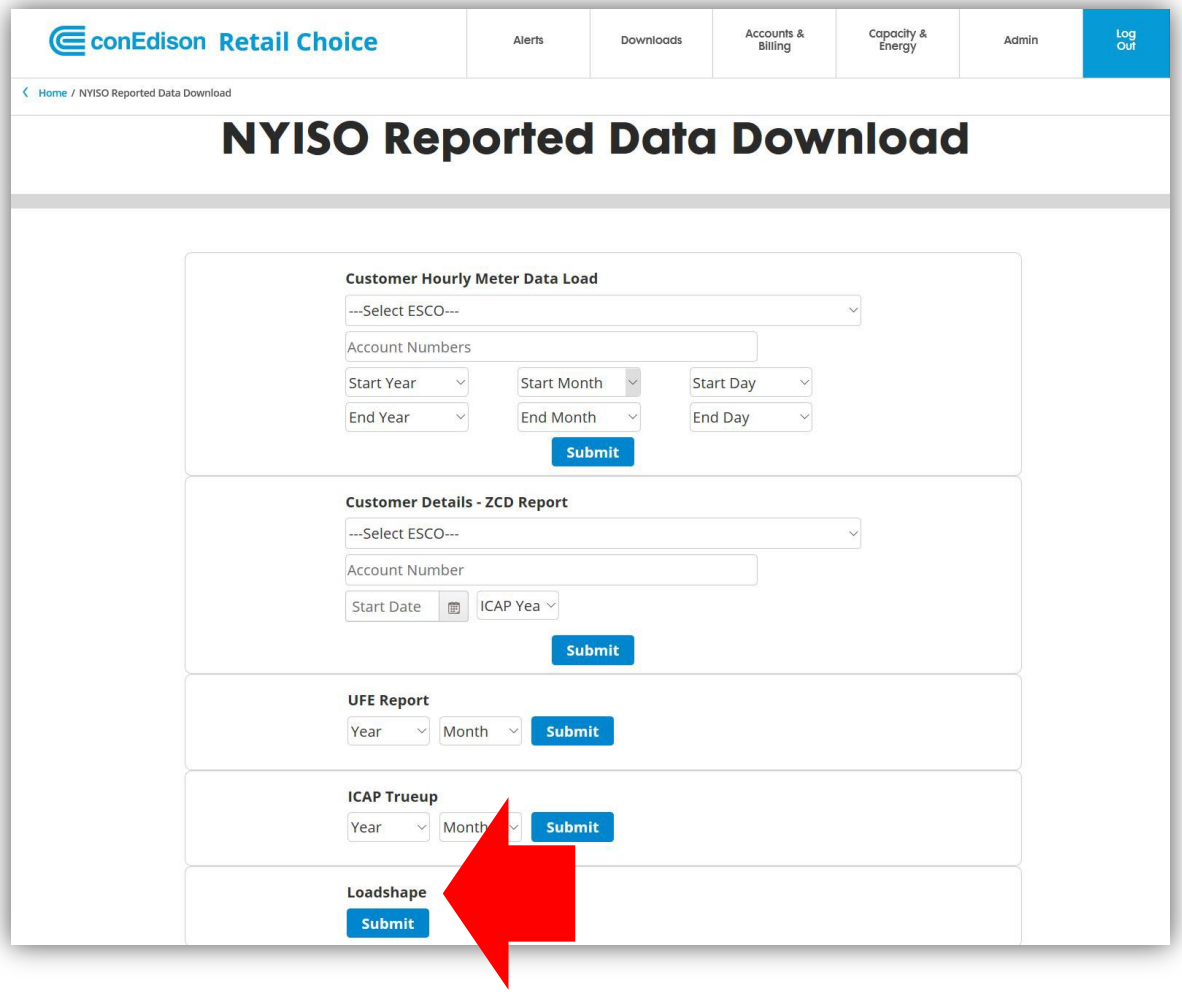


NYISO Reported Data
(ICAP Trueup Report)

The ICAP true-up report will indicate true-up factors based on the ICAP reports submitted to the NYISO (Estimated Load, Loadshift, True-up). These values are used to calculate an ESCO's ICAP responsibility in MW.

MARKET	ZONE	REPORT DATE	TRUEUP FACTOR	REPORT TYPE
TD (H-I-J)	H	03/01/2022	0.167225482	Forecast Trueup Factor (Estimated Load)
TD (H-I-J)	I	03/01/2022	0.077255871	Forecast Trueup Factor (Estimated Load)
TD (H-I-J)	J	03/01/2022	0.116389501	Forecast Trueup Factor (Estimated Load)
TD (H-I-J)	H	03/01/2022	0.158803998	Current Trueup Factor (Loadshift)
TD (H-I-J)	I	03/01/2022	0.078456471	Current Trueup Factor (Loadshift)
TD (H-I-J)	J	03/01/2022	0.113456722	Current Trueup Factor (Loadshift)
TD (H-I-J)	H	03/02/2022	0.159059601	Current Trueup Factor (Loadshift)
TD (H-I-J)	I	03/02/2022	0.078928778	Current Trueup Factor (Loadshift)
TD (H-I-J)	J	03/02/2022	0.114039772	Current Trueup Factor (Loadshift)
TD (H-I-J)	H	03/03/2022	0.159074073	Current Trueup Factor (Loadshift)
TD (H-I-J)	I	03/03/2022	0.078892047	Current Trueup Factor (Loadshift)
TD (H-I-J)	J	03/03/2022	0.114053916	Current Trueup Factor (Loadshift)
TD (H-I-J)	H	03/04/2022	0.159112665	Current Trueup Factor (Loadshift)
TD (H-I-J)	I	03/04/2022	0.078786875	Current Trueup Factor (Loadshift)
TD (H-I-J)	J	03/04/2022	0.114029304	Current Trueup Factor (Loadshift)

NYISO Reported Data
(Loadshape)



NYISO Reported Data
(Loadshape)

Loadshape Id	Service Class	Stratum	Stratum Variable	Stratum From	Stratum To	Day Type	Temp From	Temp To	CONSUMPTION_HR1	CONSUMPTION_HR2	CC
1	1	U	ANN KWH	0	999999999	FRI	-50	28	0.4	0.35	
2	1	U	ANN KWH	0	999999999	FRI	28.01	54	0.4	0.35	
3	1	U	ANN KWH	0	999999999	FRI	54.01	62	0.4	0.33	
4	1	U	ANN KWH	0	999999999	FRI	62.01	67	0.49	0.38	
5	1	U	ANN KWH	0	999999999	FRI	67.01	72	0.61	0.53	
6	1	U	ANN KWH	0	999999999	FRI	72.01	75	0.78	0.72	
7	1	U	ANN KWH	0	999999999	FRI	75.01	150	0.96	0.87	
8	1	U	ANN KWH	0	999999999	HOL	-50	28	0.4	0.35	
9	1	U	ANN KWH	0	999999999	HOL	28.01	54	0.4	0.35	
10	1	U	ANN KWH	0	999999999	HOL	54.01	62	0.4	0.33	
11	1	U	ANN KWH	0	999999999	HOL	62.01	67	0.49	0.38	
12	1	U	ANN KWH	0	999999999	HOL	67.01	72	0.61	0.53	
13	1	U	ANN KWH	0	999999999	HOL	72.01	75	0.78	0.72	
14	1	U	ANN KWH	0	999999999	HOL	75.01	150	0.96	0.87	
15	1	U	ANN KWH	0	999999999	MON	-50	28	0.4	0.35	
16	1	U	ANN KWH	0	999999999	MON	28.01	54	0.4	0.35	
17	1	U	ANN KWH	0	999999999	MON	54.01	62	0.4	0.33	
18	1	U	ANN KWH	0	999999999	MON	62.01	67	0.49	0.38	
19	1	U	ANN KWH	0	999999999	MON	67.01	72	0.61	0.53	

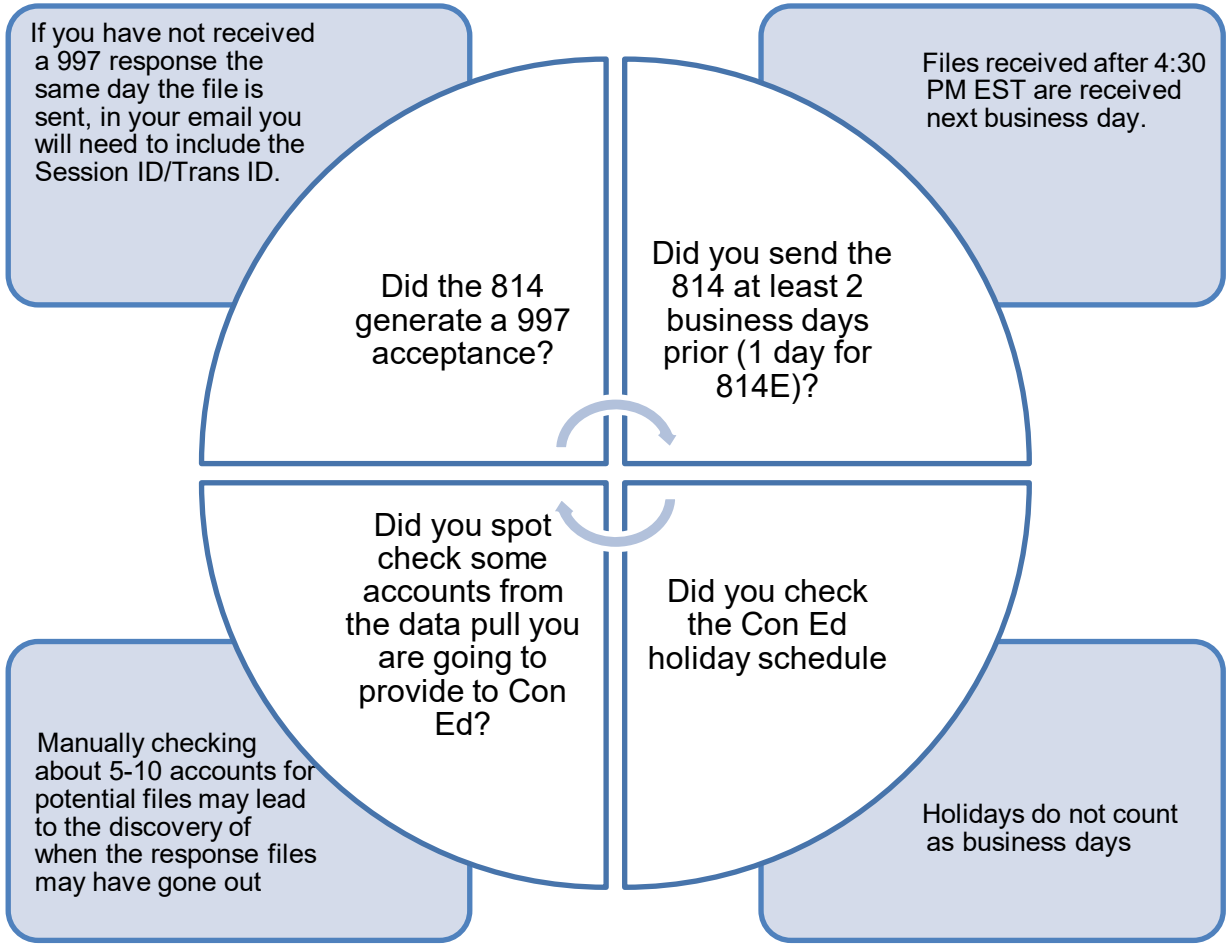
The loadshape file includes all load shapes assigned based on the service class, stratum, day type, and temperature variable.

These loadshapes can be used to calculate an accounts hourly meter data.

Electronic Data Interchange

(EDI)

Missing 814 Response



What Information Should The Email Contain

If you have met all the requirements from the previous slide, please feel free to email us at Retailaccess@coned.com

You will need to include the following:

- Account Number
- Type of 814
- Service (Electric)
- Date the file was sent
- ISA#

What Occurs After Your Email Is Received

Spot check the provided account(s)

Review EDI

- **Inbound file**
If inbound file is not found, we will advise to review/update the list

- **Outbound file**
If outbound file is found, we will advise to review/update the list

We look to see that some of the accounts are valid customer accounts

Is the Account number a valid CECONY account number?

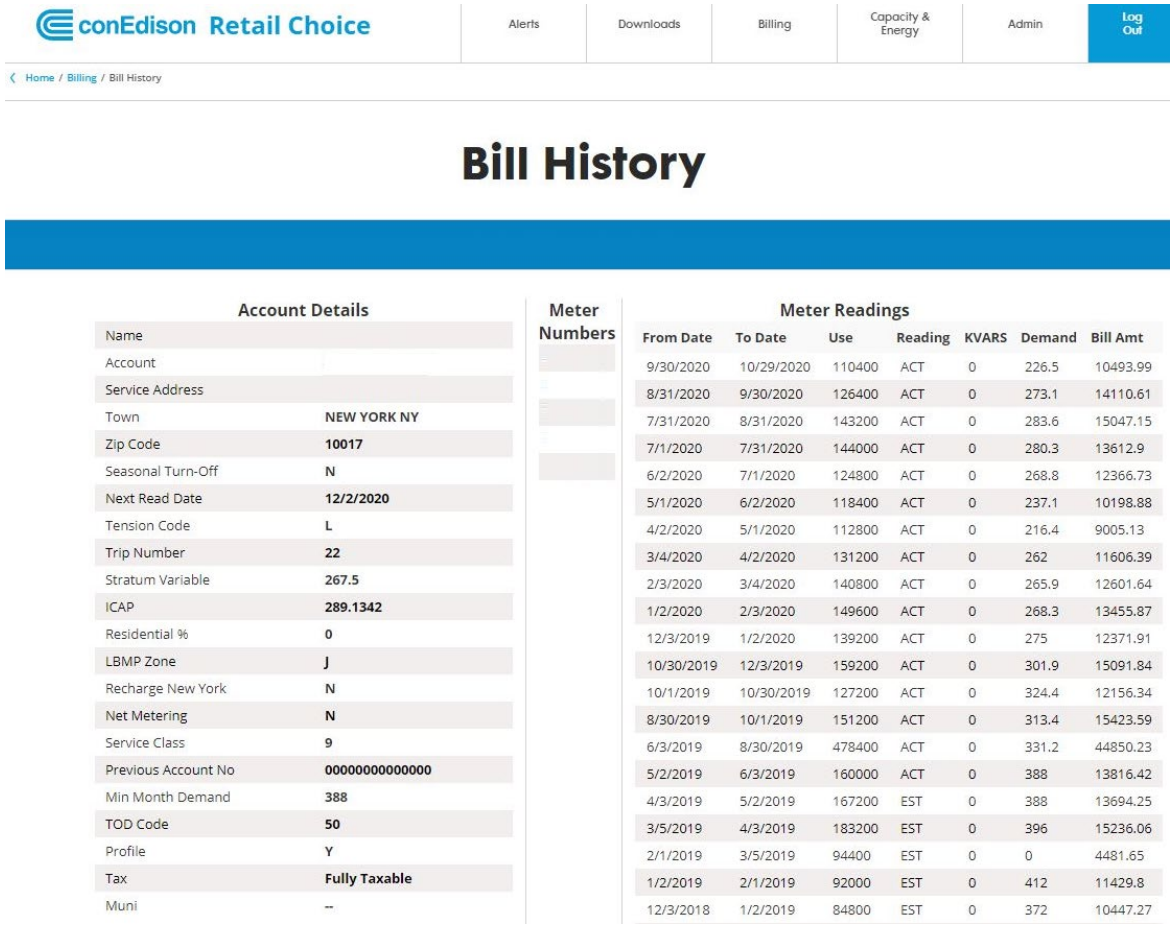
Once the above has been reviewed, we will then reach out to IT with the sample accounts which did not create responses

Missing 867MU Files

867 MU file may be missing due to:

- A system error
- Account has not been billed to date

Please reference our RAIS website to determine if the account has been billed up to date



conEdison Retail Choice | Alerts | Downloads | Billing | Capacity & Energy | Admin | Log Out

Home / Billing / Bill History

Bill History

Account Details

Name	
Account	
Service Address	
Town	NEW YORK NY
Zip Code	10017
Seasonal Turn-Off	N
Next Read Date	12/2/2020
Tension Code	L
Trip Number	22
Stratum Variable	267.5
ICAP	289.1342
Residential %	0
LBMP Zone	J
Recharge New York	N
Net Metering	N
Service Class	9
Previous Account No	00000000000000
Min Month Demand	388
TOD Code	50
Profile	Y
Tax	Fully Taxable
Muni	--

Meter Numbers

Meter Readings

From Date	To Date	Use	Reading	KVARS	Demand	Bill Amt
9/30/2020	10/29/2020	110400	ACT	0	226.5	10493.99
8/31/2020	9/30/2020	126400	ACT	0	273.1	14110.61
7/31/2020	8/31/2020	143200	ACT	0	283.6	15047.15
7/1/2020	7/31/2020	144000	ACT	0	280.3	13612.9
6/2/2020	7/1/2020	124800	ACT	0	268.8	12366.73
5/1/2020	6/2/2020	118400	ACT	0	237.1	10198.88
4/2/2020	5/1/2020	112800	ACT	0	216.4	9005.13
3/4/2020	4/2/2020	131200	ACT	0	262	11606.39
2/3/2020	3/4/2020	140800	ACT	0	265.9	12601.64
1/2/2020	2/3/2020	149600	ACT	0	268.3	13455.87
12/3/2019	1/2/2020	139200	ACT	0	275	12371.91
10/30/2019	12/3/2019	159200	ACT	0	301.9	15091.84
10/1/2019	10/30/2019	127200	ACT	0	324.4	12156.34
8/30/2019	10/1/2019	151200	ACT	0	313.4	15423.59
6/3/2019	8/30/2019	478400	ACT	0	331.2	44850.23
5/2/2019	6/3/2019	160000	ACT	0	388	13816.42
4/3/2019	5/2/2019	167200	EST	0	388	13694.25
3/5/2019	4/3/2019	183200	EST	0	396	15236.06
2/1/2019	3/5/2019	94400	EST	0	0	4481.65
1/2/2019	2/1/2019	92000	EST	0	412	11429.8
12/3/2018	1/2/2019	84800	EST	0	372	10447.27

Missing 867 - Review RAIS

If the account has a bill up to date in RAIS

Please reach out to us at retailaccess@coned.com

If the account does not have a current bill in RAIS

In most cases the customer should be aware through their monthly bill, as this is indicated in our message center.

The customer should reach out to Customer Service to escalate their billing.

Meter Reading Schedule

2023

Meter Reading Schedule

Months with two possible meter reading trip dates:

April

October

December

Reminder:

Electronic data interchange (EDI) transactions must be received by 4:30PM EST to meet the deadline dates.

2023 Meter Reading Schedule

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
JAN	1/3	1/4	1/5	1/6	1/9	1/10	1/11	1/12	1/13	1/17	1/18	1/19	1/20	1/23	1/24	1/25	1/26	1/27	1/30	1/31	2/1
FEB	2/2	2/3	2/6	2/7	2/8	2/9	2/10	2/13	2/14	2/15	2/16	2/17	2/21	2/22	2/23	2/24	2/27	2/28	3/1	3/2	3/3
MAR	3/6	3/7	3/8	3/9	3/10	3/13	3/14	3/15	3/16	3/17	3/20	3/21	3/22	3/23	3/24	3/27	3/28	3/29	3/30	3/31	4/3
APR		4/4	4/5	4/6	4/7	4/10	4/11	4/12	4/13	4/14	4/17	4/18	4/19	4/20	4/21	4/24	4/25	4/26	4/27	4/28	
APR	4/4	4/5	4/6	4/7	4/10	4/11	4/12	4/13	4/14	4/17	4/18	4/19	4/20	4/21	4/24	4/25	4/26	4/27	4/28	5/1	5/1
MAY	5/2	5/3	5/4	5/5	5/8	5/9	5/10	5/11	5/12	5/15	5/16	5/17	5/18	5/19	5/22	5/23	5/24	5/25	5/26	5/30	5/31
JUN	6/1	6/2	6/5	6/6	6/7	6/8	6/9	6/12	6/13	6/14	6/15	6/16	6/19	6/20	6/21	6/22	6/23	6/26	6/27	6/28	6/29
JUL	6/30	7/3	7/5	7/6	7/7	7/10	7/11	7/12	7/13	7/14	7/17	7/18	7/19	7/20	7/21	7/24	7/25	7/26	7/27	7/28	7/31
AUG	8/1	8/2	8/3	8/4	8/7	8/8	8/9	8/10	8/11	8/14	8/15	8/16	8/17	8/18	8/21	8/22	8/23	8/24	8/25	8/28	8/29
SEP	8/30	8/31	9/1	9/5	9/6	9/7	9/8	9/11	9/12	9/13	9/14	9/15	9/18	9/19	9/20	9/21	9/22	9/25	9/26	9/27	9/28
OCT	9/29	9/29	10/2	10/3	10/4	10/5	10/6	10/10	10/11	10/12	10/13	10/16	10/17	10/18	10/19	10/20	10/23	10/24	10/25	10/26	10/27
OCT		10/2	10/3	10/4	10/5	10/6	10/10	10/11	10/12	10/13	10/16	10/17	10/18	10/19	10/20	10/23	10/24	10/25	10/26	10/27	
NOV	10/30	10/31	11/1	11/2	11/3	11/6	11/7	11/8	11/9	11/13	11/14	11/15	11/16	11/17	11/20	11/21	11/22	11/27	11/28	11/29	11/30
DEC	12/1	12/1	12/4	12/5	12/6	12/7	12/8	12/11	12/12	12/13	12/14	12/15	12/18	12/19	12/20	12/21	12/22	12/26	12/27	12/28	12/29
DEC		12/4	12/5	12/6	12/7	12/8	12/11	12/12	12/13	12/14	12/15	12/18	12/19	12/20	12/21	12/22	12/26	12/27	12/28	12/29	

Electric Enrollment/Drop Deadlines for 2023

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
JAN	12/23	12/27	12/28	12/29	12/30	01/03	01/04	01/05	01/06	01/09	01/10	01/11	01/12	01/13	01/17	01/18	01/19	01/20	01/23	01/24	01/25
FEB	01/26	01/27	01/30	01/31	02/01	02/02	02/03	02/06	02/07	02/08	02/09	02/10	02/13	02/14	02/15	02/16	02/17	02/21	02/22	02/23	02/24
MAR	02/27	02/28	03/01	03/02	03/03	03/06	03/07	03/08	03/09	03/10	03/13	03/14	03/15	03/16	03/17	03/20	03/21	03/22	03/23	03/24	03/27
APR		03/28	03/29	03/30	03/31	04/03	04/04	04/05	04/06	04/07	04/10	04/11	04/12	04/13	04/14	04/17	04/18	04/19	04/20	04/21	
APR	03/28	03/29	03/30	03/31	04/03	04/04	04/05	04/06	04/07	04/10	04/11	04/12	04/13	04/14	04/17	04/18	04/19	04/20	04/21	04/24	04/24
MAY	04/25	04/26	04/27	04/28	05/01	05/02	05/03	05/04	05/05	05/08	05/09	05/10	05/11	05/12	05/15	05/16	05/17	05/18	05/19	05/22	05/23
JUN	05/24	05/25	05/26	05/30	05/31	06/01	06/02	06/05	06/06	06/07	06/08	06/09	06/12	06/12	06/13	06/14	06/15	06/16	06/20	06/21	06/22
JUL	06/23	06/26	06/27	06/28	06/29	06/30	07/03	07/05	07/06	07/07	07/10	07/11	07/12	07/13	07/14	07/17	07/18	07/19	07/20	07/21	07/24
AUG	07/25	07/26	07/27	07/28	07/31	08/01	08/02	08/03	08/04	08/07	08/08	08/09	08/10	08/11	08/14	08/15	08/16	08/17	08/18	08/21	08/22
SEP	08/23	08/24	08/25	08/28	08/29	08/30	08/31	09/01	09/05	09/06	09/07	09/08	09/11	09/12	09/13	09/14	09/15	09/18	09/19	09/20	09/21
OCT	09/22	09/22	09/25	09/26	09/27	09/28	09/29	10/02	10/03	10/04	10/05	10/06	10/10	10/11	10/12	10/13	10/16	10/17	10/18	10/19	10/20
OCT		09/25	09/26	09/27	09/28	09/29	10/02	10/03	10/04	10/05	10/06	10/10	10/11	10/12	10/13	10/16	10/17	10/18	10/19	10/20	
NOV	10/23	10/24	10/25	10/26	10/27	10/30	10/31	11/01	11/02	11/03	11/06	11/07	11/08	11/09	11/13	11/14	11/15	11/17	11/20	11/21	11/22
DEC	11/24	11/24	11/27	11/28	11/29	11/30	12/01	12/04	12/05	12/06	12/07	12/08	12/11	12/12	12/13	12/14	12/15	12/18	12/19	12/20	12/21
DEC		11/27	11/28	11/29	11/30	12/01	12/04	12/05	12/06	12/07	12/08	12/11	12/12	12/13	12/14	12/15	12/18	12/19	12/20	12/21	

2023 Holiday Schedule

2023 Holidays	Day Holiday Is Observed by Con Edison
Christmas Day	Monday, December 26, 2022
New Year's Day	Monday, January 2, 2023
Martin Luther King Jr.'s Birthday*	Monday, January 16, 2023
Presidents' Day*	Monday, February 20, 2023
Memorial Day	Monday, May 29, 2023
Juneteenth Independence Day	Monday, June 19, 2023
Independence Day	Tuesday, July 4, 2023
Labor Day	Monday, September 4, 2023
Columbus Day*	Monday, October 9, 2023
Veterans' Day*	Friday, November 10, 2023
Thanksgiving Day	Thursday, November 23, 2023
Day after Thanksgiving*	Thursday, November 24, 2022
Christmas Day	Monday, December 25, 2023
New Year's Day	Monday, January 1, 2024

Reminders and Available Resources

Electronic Data Interchange (EDI)

- Holidays and Weekends (Saturday/Sunday) do not count as business days
- EDI transactions must be received by 4:30PM EST to be considered same day transactions
- EDI Response Time

Allow 1 Business Day	Allow 2 Business Days
814 Enrollment	814 Change
997	814 Drop
	814 Gas Profile
	814 Historical Usage

Resources

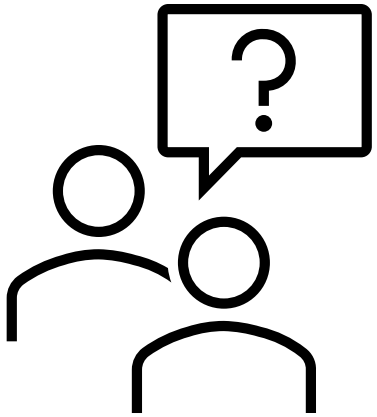
RAIS Website

www.coned.com/RetailChoice

Meter Reading Schedule

www.coned.com/en/business-partners/become-a-supply-partner/energy-service-company-news/2023-retail-choice-enrollment-and-drop-deadlines

Newsletters

Energy Service Company News | Con Edison (www.coned.com/en/business-partners/become-a-supply-partner/energy-service-company-news)

Thank You!