

Con Edison TCIS User Guide



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Getting Started


Welcome to Con Edison's Transportation Customer Information System (TCIS). TCIS was developed to help manage information for marketers participating in the Retail Choice program.


TCIS users must be approved SC20 sellers in Con Edison's service area and have met the criteria to be qualified in the State of New York by the New York State Public Service Commission prior to serving customers.

This user guide is designed to provide basic instructions to the different menus available on TCIS. This guide is intended to be used for training and informational purposes only; and, in no event, may marketer seek to hold Consolidated Edison Company of New York, Inc. (Con Edison) liable for anything contained in it.

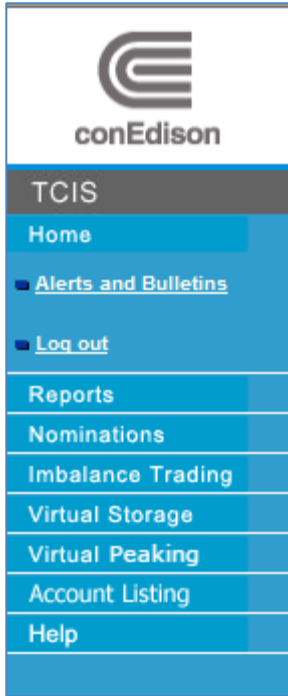
In order to gain access to TCIS, the prospective user needs to have a user ID and password. Please contact us at tcis@coned.com.

TCIS can be accessed at <https://www.coned.com/tcis>. It is recommended for users *not* to save the defaulted url as a favorite. Typing the address in each time will ensure that the most current version of TCIS is retrieved.

To access TCIS, enter in the user name and password and click on  .

A non-personalized version of TCIS is available to marketers by clicking on  . It will take you to a general menu containing the Alerts and Bulletins and Projected Gas Profile Report. See *Entering into the non-personalized TCIS*.

Alerts and Bulletins



Alerts and Bulletins are displayed directly after log in. Alerts and Bulletins, are used to communicate:

- Changes to instructions
- New features on TCIS
- System Alerts
- Operational Flow Orders

Alerts and bulletins are listed in the order in which they were posted, with the most recent listed first. To view an alert or bulletin, click on the appropriate title.

The Alerts and Bulletins screen can also be accessed from the **Home** menu.

Protecting your Privacy, Securing Your Information

After all transactions on TCIS are completed, please remember to log out of the system. Go to the **Home** menu and click Log out.

Alerts and Bulletins

5/14/2014 **Alert** Gas Day - 05/15/2014 - Marketers Serving Interruptible Gas Customers
3/7/2014 **Alert** NOMINATION CHANGES OVER THE WEEKEND

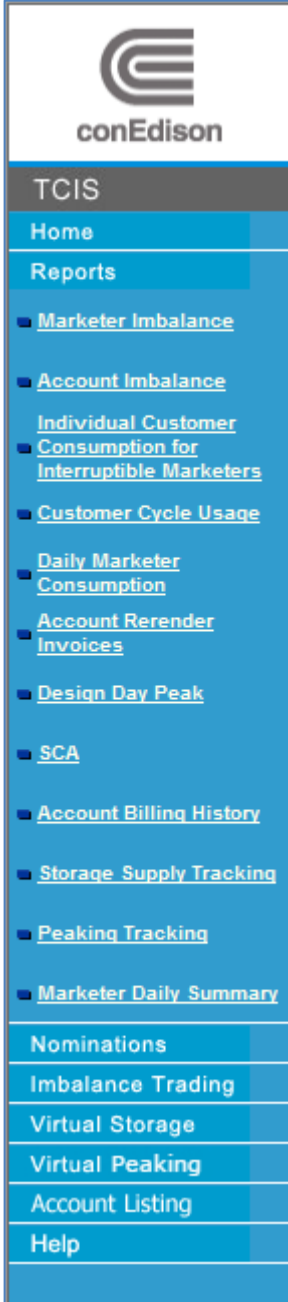
Gas Day - 05/15/2014 - Marketers Serving Interruptible Gas Customers
5/14/2014

<<<<<.....Attention Marketers Serving Interruptible Gas Customers.....>>>>>..... For Gas Day 05/15 we cannot accept nominations from Marketers serving Interruptible gas customers at the Tennessee (White Plains) city-gate.

[Return to top](#)

Reports

By clicking on **Reports** on the menu, the following marketer reports can be accessed:



- [Marketier Imbalance*](#)
- [Account Imbalance*](#)
- [Individual Customer Consumption for Interruptible Marketiers*](#)
- [Customer Cycle Usage**](#)
- [Daily Marketier Consumption**](#)
- [Account Rerender Invoices*](#)
- [Design Day Peak**](#)
- [SCA](#)
- [Account Billing History](#)
- [Storage Supply Tracking**](#)
- [Peaking Tracking**](#)
- [Marketier Daily Summary**](#)



Depending on the user's customer pools, access is available to some or all of the reports. For example, if the pool contains solely firm customers, the marketer will not have an [Individual Customer Consumption for Interruptible Marketiers](#) report.

*Interruptible marketers only

**Firm marketers only

Data is available on a one-day delay. Please notify us if you do not see data.

Marketier Imbalance

The Imbalance Report is available to marketers serving interruptible customers. Choose [Marketier Imbalance](#) from the **Reports** menu. Choose the organization's name and the month and year to view from the dropdown boxes. To view the report on the screen, select go (). Otherwise, select the disk icon () to download the file.

Imbalance Report

Marketer:

Month:



A down phone line will lead to estimates for your interruptible customer's usage.

The Marketer Imbalance report displays the total amount a marketer nominated, the amount confirmed, the net delivery, line loss volume, net delivery, the cashout metered volume (usage volume), imbalance metered volume (), trade volume, deficit, surplus, percent imbalance, imbalance charge, and a cumulative deficit/surplus for each gas day of the requested month.

Name:		CON ED MARKETER				
Account Number:		XXXXXXXXXXXXXXXXXX				
Service Classification:		220				
Gas Day	Nominated	Confirmed	Line Loss	Net Delivered	Cashout Mtrd Volume	Imb.Mtrd Volume
1	58740	58740	781	57959	59175	59123
2	38740	38740	515	38225	16412	16412
3	5910	5910	79	5831	4	4
4	43740	43730	582	43148	54027	54040
5	43740	43730	582	43148	47636	47623
6	23740	23740	316	23424	13701	13701
7	0	0	0	0	2	2
8	45740	45740	608	45132	58025	58020
9	66740	66740	888	65852	65274	65272
10	137820	137820	1833	135987	58230	58983
11	146730	146730	1952	144778	37031	37664

Account Imbalance

The Account Imbalance report is available to marketers serving interruptible customers. The report displays individual interruptible customer imbalances. Choose Account Imbalance from the **Reports** menu. (Note: Only customers who are part of the aggregation group are available for viewing.)

Account Imbalance

Marketer:

Leave Customer Name blank for all customers

Customer Name Like:

Month:

If your customer is missing from your pool, please contact us.

As shown above, choose your organization’s name from the dropdown box. Then, type in the customer’s full name – beginning with the first name. (Note: If the customer’s name is left blank, a full list of all customers in the aggregation group will be displayed.) Choose the month and year to view, and select GO. The customer or customers indicated will be displayed. To view an imbalance report click on the account number. The customer account imbalance report displays the cashout meter volume and the imbalance meter volume.

Account Imbalance

Marketer: CON ED MARKETER

JOHN SMITH, 123 MAIN ST

Account Number	AMD ID	Service Class	
XXXXXXXXXXXXXXXXXX	XXXXXXX	91	
Gas Day	Cashout Meter Volume	Imbalance Meter Volume	
1/1/2014	0	0!*	
1/2/2014	0	0!*	
1/3/2014	0	0!*	
1/4/2014	248	248	
1/5/2014	0	0!*	
1/6/2014	81	81	
1/7/2014	0	0!*	
1/8/2014	249	249	
1/9/2014	228	228	
1/10/2014	147	147	
1/11/2014	117	117	
1/12/2014	133	133	

! Indicates Estimated Reading, * Missing BTU Factor 1.033 used as estimate.

To obtain account imbalances for multiple customers, select the customers and download the .tsv file. Once the file is saved, it is accessible using Notepad or Microsoft Excel.

Individual Customer Consumption for Interruptible Marketer

The Individual Customer Consumption for Interruptible Marketer report is available to marketers serving interruptible customers. To view, choose Individual Customer Consumption for Interruptible Marketers from the **Reports** menu. Choose the organization's name from the dropdown box, and the month and year to view. This report displays the monthly usage for every customer in the aggregation group. To view the report online, select go. To download the report, select the disk icon.

Individual Customer Consumption for Interruptible Marketer

Marketer:

Month:

The individual customer consumption report displays customer gas usage in therms, and the status of the invoicing by customer operations.

Individual Customer Consumption for Interruptible Marketer

(for January, 2014)

Name: CON ED MARKETER
 Account Number: xxxxxxxxxxxxxxxx
 Total Gas Use: 2364114
 Record(s)Count: 112

Name	Account Number	Therms Used	Manual Reading	Invoice Status
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	15390	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	9827	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	15112	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	17347	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	10219	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	20221	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	23661	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	24331	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	11805	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	8045	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	14092	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	13978	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	52	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	29440	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	14617	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	13329	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	6912	Yes	Final
IT TRANSPORTATION CUSTOMER	xxxxxxxxxxxxxxx	12753	Yes	Final

Customer Cycle Usage

Marketers may obtain usage information on a potential firm gas customer by accessing the customer cycle usage report. Type in the customer's 15-digit utility account number without spaces or dashes, and then click go.

Cycle Usage Report

CSS Account Number:

Please note that the "Gas Use" amount is in therms.

The Cycle Usage Report contains the usage and billing history for the customer for up to two years.

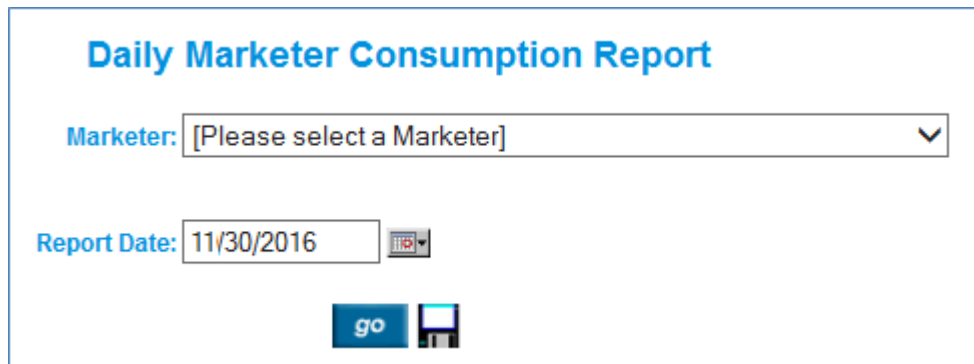
From Date	To Date	Gas Use	Gas Bill Amount
4/30/2014	5/31/2014	3135	\$1,991.48
3/31/2014	4/30/2014	11037	\$6,109.66
2/28/2014	3/31/2014	12665	\$6,771.35
1/31/2014	2/28/2014	6700	\$2,609.04
12/31/2013	1/31/2014	15390	\$8,438.74
11/30/2013	12/31/2013	14697	\$8,058.76
10/31/2013	11/30/2013	13491	\$7,323.55
9/30/2013	10/31/2013	3621	\$1,985.49
8/31/2013	9/30/2013	885	\$444.53
7/31/2013	8/31/2013	1791	\$893.72
6/30/2013	7/31/2013	433	\$218.45
5/31/2013	6/30/2013	412	\$204.08
4/30/2013	5/31/2013	834	\$453.79
3/31/2013	4/30/2013	10372	\$5,296.01
2/28/2013	3/31/2013	13738	\$7,524.74
1/31/2013	2/28/2013	13959	\$6,235.87
12/31/2012	1/31/2013	15403	\$6,866.49
11/30/2012	12/31/2012	14722	\$6,050.10
10/31/2012	11/30/2012	13533	\$6,701.25
9/30/2012	10/31/2012	5910	\$3,131.54
8/31/2012	9/30/2012	865	\$417.98
7/31/2012	8/31/2012	885	\$425.87
6/30/2012	7/31/2012	452	\$207.07
5/31/2012	6/30/2012	2603	\$1,297.03
Totals:		177533	\$89,657.00

Daily Marketer Consumption

The Daily Marketer Consumption report is available for all firm customer pools. This report replaces the **Monthly Marketer Consumption report**. The report provides a five-day delivery requirement forecast

for a marketer's customer pool. The marketer is to deliver gas based on the day ahead (or three to four days ahead for weekends and applicable holidays) locked day(s).

To view this report, choose Daily Marketer Consumption from the **Reports** menu. Choose your organization's name, if you are associated with more than one marketer pool, from the dropdown box. Choose the date you wish to view. The date defaults to the current date, which will provide the next day requirement.



Click on GO to view the report on screen or click on the disk icon to download the report. This report can be sorted by "Name", "Account Number", or gas use. To sort, click on the name at the top of the appropriate column, or the temperature to sort by usage. A triangle shape will appear next to the name of the column you sorted by.

The report projects a five-day delivery forecast, with the delivery requirement locked according to the ICE Next Day Trading schedule. The projected temperature is calculated using the average hourly gas day temperature with a temperature variable of 30% current day and 70% next day. The delivery requirement is the heating degree days derived from the forecasted temperature multiplied by the marketer pool's heat factor plus the marketer pool's baseload:

$$\text{Heating Degree Days} = 62 - \text{forecasted temperature}$$

$$\text{Daily Delivery Requirement} = (\text{Heat Factor} \times \text{Heating Degree Days}) + \text{Baseload}$$

The forecasted temperature is listed per day, with the projected gas use for each individual customer within the marketer pool. The marketer is to deliver the total requirement for the locked day, which is displayed on the bottom of the page. **The total delivery requirement is listed in therms.**

Note: When a forecasted temperature is locked, there is a red "locked" display on top of the date.

Daily Marketer Consumption Report
(Forecasting for October 5, 2016)

Name: CON ED FIRM MARKETER
Account Number: XX-XXXX-XXXX-XXXX-X
Record(s) Count: 75


		Locked				
		Gas Use 10/5	Gas Use 10/6	Gas Use 10/7	Gas Use 10/8	Gas Use 10/9
Name	Account Number	60 F	62 F	62 F	63 F	59 F
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	29.95	0.60	0.60	0.60	44.63
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	1.32	0.89	0.89	0.89	1.53
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	82.54	77.14	77.14	77.14	85.24
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.92	0.92	0.92	0.92	0.92
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.13	0.13	0.13	0.13	0.14
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	2.23	1.17	1.17	1.17	2.77
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	1.02	0.69	0.69	0.69	1.18
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.03	0.02	0.02	0.02	0.03
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.04	0.03	0.03	0.03	0.04
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	1.32	0.77	0.77	0.77	1.59
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.01	0.01	0.01	0.01	0.01
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	2.07	1.38	1.38	1.38	2.41
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	3.61	3.54	3.54	3.54	3.64
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.04	0.04	0.04	0.04	0.04
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.14	0.14	0.14	0.14	0.15
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.01	0.01	0.01	0.01	0.01
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.79	0.77	0.77	0.77	0.80
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.20	0.20	0.20	0.20	0.20
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.29	0.29	0.29	0.29	0.29
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.01	0.01	0.01	0.01	0.01
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.53	0.29	0.29	0.29	0.64
Total (Therms):		195	149	149	149	218


Account Rerender Invoices


For marketers serving interruptible customers who want to see if any bills have been adjusted, choose Account Re-Render Invoices from the **Reports** menu. Choose the organization's name from the dropdown box. Select the date range. Click go to view report on the screen or click on the disk icon to download.

Account Rerender Invoices

Marketer:

Made Date From: 

Made Date To: 



Invoices that have been re-rendered are displayed on the screen. The latest invoiced usage can be distinguished by the Invoice Made Date.

Account Rerender Invoices

(for 01/01/2014 - 01/31/2014)

Name: CON ED MARKETER (I)

Record(s)Count: 6

Account Number	Account Name	Billing Period From	Invoice Made Date	Therms
XXXXXXXXXXXXXXXXXX	IT TRANS CUSTOMER	11/01/2013	01/17/2014	5221
XXXXXXXXXXXXXXXXXX	IT TRANS CUSTOMER		12/10/2013	35221
XXXXXXXXXXXXXXXXXX	IT TRANS CUSTOMER	11/01/2013	01/09/2014	9640
XXXXXXXXXXXXXXXXXX	IT TRANS CUSTOMER		12/06/2013	3666
XXXXXXXXXXXXXXXXXX	IT TRANS CUSTOMER	12/01/2013	01/09/2014	13296
XXXXXXXXXXXXXXXXXX	IT TRANS CUSTOMER		01/07/2014	16901

Design Day Peak

The Design Day Peak report is available to marketers serving firm transportation customers. **This report replaces the Average Day/Peak Month report.** The report determines the amount of assets (Tier 1 - Firm Transportation Capacity, Tier 2 - Managed Storage, and Tier 3 – Peaking) released to a marketer for a given month. The calculation is based on a linear equation of the heat factor and baseload of the total customers within the marketer’s aggregation pool, multiplied by the heating degree day derived by the design day temperature. The design day is 0 degF which is 62 heating degree days for the CECONY territory. The requirement calculated using the design day temperature is known as the design day peak requirement. The total of the allocated three assets is equal to the design day peak requirement.

$$\text{Daily Delivery Requirement}_{\text{Design Day}} = (\text{Heat Factor} \times 62) + \text{Baseload}$$

$$\text{Daily Delivery Requirement}_{\text{Design Day}} = \text{Tier 1} + \text{Tier 2} + \text{Tier 3}$$

To view the aggregation pool’s design day peak for any month, choose Design Day Peak from the **Reports** menu. Choose the organization’s name from the dropdown box, choose the month and year, then click on go to view the report on the screen. Click on the disk icon to download this report.

Design Day Peak Report

Marketer:

Month:

The report lists each customer in the aggregation pool, its heat factor, baseload and design day peak gas use/requirement. The total design day peak gas use and the asset allocations are listed on the top. The sum of the heat factors and baseloads are listed on the bottom of the page. This report can be sorted by Name, Account Number, Heat Factor, Baseload or Design Day Gas Peak Use. To sort, click on the name at the top of the column. A triangle shape will appear next to the name of the column by which the report is sorted. Note: The report changes monthly. Please save a copy for your records.

The Design Day Peak report changes monthly. Please retain a copy for your records.

Design Day Peak Report
(for October, 2016)

Name: CON ED FIRM MARKETER
 Account Number: XX-XXXX-XXXX-XXXX-X
 Record(s) Count: 75
 Total Design Day Gas Use (therms): 1,589
 Total FT Capacity Allocated (therms): 639
 Total Storage Allocated (therms): 524
 Total Peaking Allocated (therms): 426

Name	Account Number	Heat factor	Baseload	Design Day Gas Peak Use
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	14.675	0.60	910.45
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.213	0.89	14.10
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	2.700	77.14	244.54
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.000	0.92	0.92
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.002	0.13	0.25
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.532	1.17	34.15
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.164	0.69	10.86
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.003	0.02	0.21
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.003	0.03	0.22
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.274	0.77	17.76
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.000	0.01	0.01
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.344	1.38	22.71
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.033	3.54	5.59
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.001	0.04	0.10
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.002	0.14	0.26
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.000	0.01	0.01
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.011	0.77	1.45
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.000	0.20	0.20
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.000	0.29	0.29
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.001	0.01	0.07
FT TRANSPORTATION CUSTOMER	XXXXXXXXXXXXXXXXXX	0.118	0.29	7.61

Sum of Heat factors: 23.237 Sum of Baseloads: 148.67

All three tiers will be adjusted monthly to account for customer enrollments and de-enrollments within a marketer’s aggregation pool. Tier 2 Managed Storage and Tier 3 Peaking changes will be reflected on the TCIS website.

Tier 1 FT Capacity adjustments after the start of the release year in November will be adjusted on the Transco pipeline.

Small Customer Aggregation (SCA)

For marketer serving firm customers, the SCA report is available. This report provides the requester with a list of all the firm customers within a marketer pool.

SCA

Account Information

Marketer:

Start Date: (mm/dd/yyyy)

End Date: (mm/dd/yyyy)

CSS Account Number Like:

(Leave values blank for all customers)

Choose the organization's name from the dropdown box. To see all accounts of a particular status, choose Approved, Rejected or Pending Approved. To view current active accounts, select Active after entering a date range.

Click on the hyperlink of the SCA report under "Account Number" to see the estimated gas usage report for each customer.

SCA

Name: CON ED MARKETER (F)
Status: Active

1 - 20 of 780

Account Number	Account Name	Start Date	End Date
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	5/1/2012	
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	3/1/2013	
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	3/1/2012	
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	11/1/2012	
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	7/1/2011	
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	1/1/2012	
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	1/1/2013	
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	6/1/2014	
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	12/1/2013	
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	12/1/2013	
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	2/1/2012	
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	4/1/2013	
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	3/1/2012	
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	2/1/2012	
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	4/1/2013	6/30/2014
XXXXXXXXXXXXXXXX	FIRM TRANSPORTATION CUSTOMER	11/1/2012	

By selecting the customer account number hyperlink, the requester gets an estimated gas usage report. For heating customers, the projected usage is normalized for weather.

Estimated Gas Usage Report			
Customer:	FIRM TRANSPORTATION CUSTOMER		
Service Class:	912		
Marketer:	CON ED MARKETER (F)		
Start Date:	3/1/2012		
CALENDAR MONTH	GAS USE* THERMS	MONTHLY DELIVERY	DAILY DELIVERY**
3/1/2014	2546.00	2580.00	83.23
4/1/2014	644.00	653.00	21.77
5/1/2014	52.00	53.00	1.71
6/1/2014	4.00	4.00	0.13
7/1/2014	2.00	2.00	0.06
8/1/2014	0.00	0.00	0.00
9/1/2014	0.00	0.00	0.00
10/1/2014	158.00	160.00	5.16
11/1/2014	920.00	932.00	31.07
12/1/2014	3023.00	3063.00	98.81
1/1/2015	4642.00	4704.00	151.74
2/1/2015	4125.00	4180.00	149.29
Totals	16116.00	16331.00	

The Estimated Gas Usage Report is updated monthly.

Account Billing History

For marketers seeking to view customer billing history, the information can be accessed through the Account Billing History from **Reports** and then entering in the 15-digit customer account number.

Account Billing History

CSS Account Number:

Do not include dashes in the account number

The report shows the customer usage and bills for the last 24 months, if usage history is applicable.

Account Billing History

Customer Name: GAS CUSTOMER
Account Number: XXXXXXXXXXXXXXXX
Service Address: 123 MAIN ST
Town: NEW YORK, NY
Zip Code: 12345
Service Class: 901

Next Read Date: 7/10/2014
Trip Number: 6
Residential (%): 100
Tax: Fully Taxable
Muni: 0
Seasonal Turn-Off: N

From Date	To Date	Use	Therms	Bill Amt
05/09/2014	06/10/2014	5	5	\$24.65
04/10/2014	05/09/2014	5	5	\$23.01
03/12/2014	04/10/2014	5	5	\$22.98
02/10/2014	03/12/2014	7	7	\$25.91
01/09/2014	02/10/2014	8	8	\$28.25
12/10/2013	01/09/2014	8	8	\$26.99
11/06/2013	12/10/2013	9	9	\$30.50
10/08/2013	11/06/2013	6	6	\$23.97
09/09/2013	10/08/2013	7	7	\$25.16
08/08/2013	09/09/2013	8	8	\$28.11
07/10/2013	08/08/2013	4	4	\$21.60
06/10/2013	07/10/2013	5	5	\$23.40
05/09/2013	06/10/2013	5	5	\$23.54
04/10/2013	05/09/2013	6	6	\$24.01
03/12/2013	04/10/2013	6	6	\$24.00
02/08/2013	03/12/2013	5	5	\$24.72
01/09/2013	02/08/2013	5	5	\$23.54
12/10/2012	01/09/2013	7	7	\$25.88
11/06/2012	12/10/2012	8	8	\$29.37
10/09/2012	11/06/2012	4	4	\$21.15
09/07/2012	10/09/2012	4	4	\$22.67
08/08/2012	09/07/2012	5	5	\$22.38
07/10/2012	08/08/2012	5	5	\$21.84
06/08/2012	07/10/2012	5	5	\$23.45

Note: The Use is in centum cubic feet (CCF)

Storage Supply Tracking

The Storage Supply Tracking report is available to marketers serving firm transportation customers. The report provides marketers with a history of their storage withdrawals for a given month. The report also serves as the storage-related backup report for the Storage and Peaking Invoice.

To view the aggregation pool's Storage Supply Tracking report for any month, choose Storage Supply Tracking from the **Reports** menu. Choose the organization's name from the dropdown box. Choose any day within the desired month to view. Click on go to view the report on the screen. Click on the disk icon to download this report.

Storage Supply Tracking Report

Marketer:

Report Date:

The report lists the marketer’s storage size (“Storage Contract Quantity (SCQ)”) and the amount of gas within its storage at the beginning of the month (“Initial Month Supply”). The SCQ is calculated as the Tier 2 divided by 1.3%. The Initial Month Supply is 90% of the SCQ at the beginning month of each winter season (November).

$$SCQ = \frac{\text{Tier 2 Managed Storage}}{0.013}$$

$$\text{Initial Month Supply}_{\text{November}} = 0.9 \times SCQ$$

Storage Supply Tracking Report

January 2017

Name: CON ED FIRM MARKETER
Account Number: XX-XXXX-XXXX-XXXX-X
Storage Contract Quantity (SCQ): 27,846 (dth)
Initial Month Supply: 23,081 (dth)

▲ Date	Posted for Date	Withdrawals	Actuals	Weather Adjustment	Remaining Gas Supply	% Fill
1/1/2017	1/1/2017	106			22,975	82.51%
1/2/2017	1/2/2017	39			22,936	82.37%
1/3/2017	1/3/2017				22,936	82.37%
1/3/2017	1/1/2017		73	33	22,969	82.49%
1/4/2017	1/4/2017	37			22,932	82.35%
1/4/2017	1/2/2017		106	-67	22,865	82.11%
1/5/2017	1/5/2017	171			22,694	81.50%
Total (dth):		353	179	-34		

All amounts are in dekatherms. The definition for each column is as follows:

Date: Each date of the given month.

Posted for Date: The Posted for Date is the date for which the weather adjustment is intended. Please note that this column only applies for the “Weather Adjustment” and “Actuals” column. Otherwise, the Posted for Date column is the same as the Date column.

Withdrawals: The Withdrawals is the storage nomination entered into TCIS.

Actuals: The Actuals is the storage nomination after accounting for the weather adjustment. A negative weather adjustment increases the storage nomination, and a positive weather adjustment decreases the storage nomination. The Storage and Peaking Invoice is based on the Actuals values.

$$Actuals = Withdrawals - (Weather Adjustment)$$

Weather Adjustment: The weather adjustment is the DDQ based on forecasted temperature subtracted by the DDQ based on actual temperature. A weather adjustment is applicable only if a storage nomination was made, and can be decreased by up to the nomination amount, and increased up to the Tier 2 MDWQ. Note: By convention, a negative weather adjustment indicates a subtraction from the Remaining Gas Supply. This entails that the actual temperature was colder and the storage nomination was adjusted upward. A positive weather adjustment indicates an addition to the Remaining Gas Supply. The actual temperature was warmer, and the storage nomination was adjusted downward.

$$Weather Adjustment = DDQ_{Forecasted} - DDQ_{Actual}$$

Remaining Gas Supply: The Remaining Gas Supply is the Initial Month Supply after all “Actuals” nominations have been deducted for the given month. It is a rolling calculation.

% Fill: The Percentage Fill indicates the percentage of supply within the Storage Contract Quantity. It is the Remaining Gas Supply divided by the SCQ.

$$\% Fill = \frac{Remaining Gas Supply}{Storage Contract Quantity} \times 100$$

Peaking Tracking

The Peaking Tracking report is available to marketers serving firm transportation customers. The report provides marketers with a history of their peaking nominations for a given month. The report also serves as the peaking-related backup report for the Storage and Peaking Invoice.

To view the aggregation pool’s Peaking Tracking report for any month, choose Peaking Tracking from the **Reports** menu. Choose the organization’s name from the dropdown box. Choose any day within the desired month to view. Click on go to view the report on the screen. Click on the disk icon to download this report.

Peaking Tracking Report

Marketer:

Report Date:

The report lists the marketer’s Peaking Allocation, which is the daily amount of peaking allocated to the marketer in dekatherms. The Peaking Nomination and Peaking in Excess of Allocation are calculated automatically by TCIS on behalf of marketers. The Peaking Nomination is the requirement (locked forecasted DDQ) minus the firm transportation nominations (using FT capacity) and the nominated storage withdrawals.

$$Peaking\ Nomination = DDQ_{Forecasted} - (FT\ nominations + Storage\ Withdrawals)$$

The Peaking in Excess of Allocation is calculated when excess is needed to meet the forecasted DDQ after exhausting the Peaking Allocation.

$$Peaking\ in\ Excess\ of\ Allocation = DDQ_{Forecasted} - (FT\ nominations + Storage\ Withdrawals + Peaking\ Nomination)$$

The storage withdrawals used in the calculation takes into account the weather adjustment.

Peaking Tracking Report

December 2016

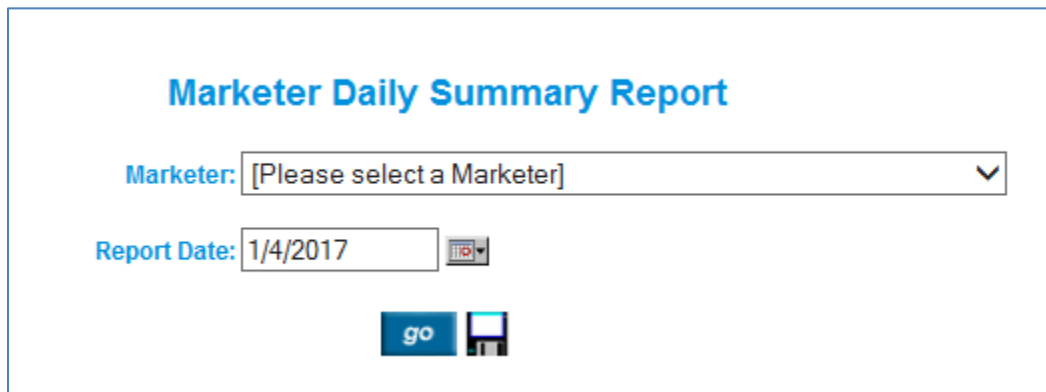
Name: CON ED FIRM MARKETER
Account Number: XX-XXXX-XXXX-XXXX-X
Peaking Allocation: 1,563 (dth)

Date	Peaking Nomination	Peaking in Excess of Allocation
12/15/2016	1,563	341
12/16/2016	4	
Total (dth):	1,567	341

Marketer Daily Summary

The Marketer Daily Summary report is available to marketers serving firm transportation customers. The report provides marketers with a history of their storage and peaking transactions for a given month. It contains information from the Daily Marketer Consumption Report, TCIS Nominations, Storage Supply Tracking Report, and the Peaking Tracking Report. It was created to provide marketers with a current status overview of all their transactions in one report.

To view the aggregation pool's Marketer Daily Summary report for any month, choose [Marketer Daily Summary](#) from the **Reports** menu. Choose the organization's name from the dropdown box. Choose any day within the desired month to view. Click on go to view the report on the screen. Click on the disk icon to download this report.



Marketer Daily Summary Report

Marketer: [Please select a Marketer] ▼

Report Date: 1/4/2017 📅

go 📁

The report lists the forecasted temperatures and DDQ from the Marketer Consumption Report. The Actual Temperature is calculated as 30% of the hourly actual gas day average temperature of the prior day and 70% of the hourly actual gas day average temperature of the current day. The Actual Temperature is available approximately two days after the forecasted temperature.

The Pipeline Nominations and Pipeline Confirmations are the FT delivery nominated into our system by marketers, and confirmed in our system by Gas Control. This matches the Nominations transactions.

The Forecast Storage, Storage Weather Adjustment and the Actual Storage are from the Storage Supply Tracking Report. The Forecast Storage is the nominated storage withdrawal entered by the marketer. The Storage weather adjustment is the calculated weather adjustment based on actual temperature. The Actual Storage is the nominated storage withdrawal after accounting for the weather adjustment.

The Allocated Peaking Used and the Excess Peaking Used are from the Peaking Tracking Report. They are the Peaking Nomination and Peaking in Excess of Allocation, respectively.

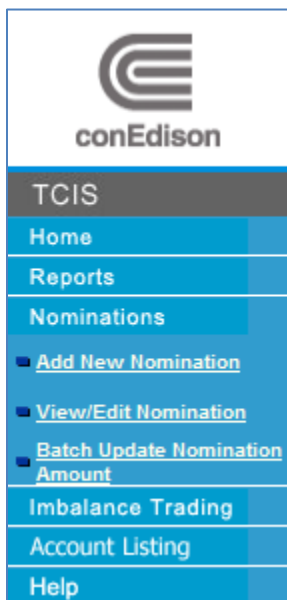
Marketer Daily Summary Report

January 2017

Name: CON ED FIRM MARKETER
 Account Number: XX-XXXX-XXXX-XXXX-X

▲ Date	Forecasted Temp	Actual Temp	Forecast DDQ	Pipeline Nominations	Pipeline Confirmations	Forecast Storage Used	Allocated Peaking Used	Excess Peaking Used	Storage Weather Adj	Actual Storage Used
1/1/2017	40 F	42 F	699	594	496	106			33	73
1/2/2017	44 F	40 F	632	594	594	39			-67	106
1/3/2017	49 F		548	549	549					
1/4/2017	40 F		699	663	663	37				
1/5/2017	32 F		834	663	663	171				
Total (dth):			3,412	3,063	2,965	353			-34	179

Nominations

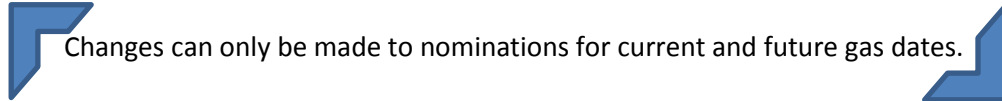


Marketers can relay their scheduled gas flow information to Con Edison through **Nominations**. Nominations include information on what pipeline the gas is to flow, when the gas is to flow to Con Edison’s citygates, the amount of gas that is to flow, and marketer identifier information. Marketers can add new nominations, edit nominations and batch edit nominations.

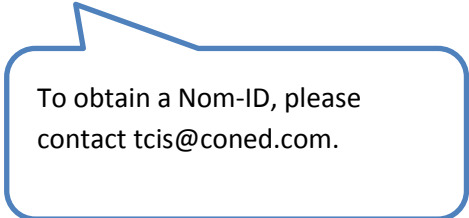
Add New Nominations

To add a new nomination, choose Add New Nomination from the **Nominations** menu.

Choose the organization's name and the appropriate pipeline from the dropdown boxes. The start and end dates defaults to the last day that changes can be made, which is usually current day. To change the dates, highlight them and type in the desired dates.



Nom-id: The Nom-id is a 5 digit identifier distributed to the marketer by Con Edison.

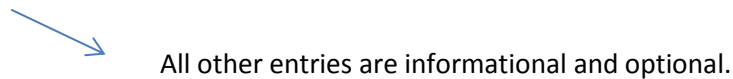


Requester: The requester is the name of the Marketer representative entering the nomination

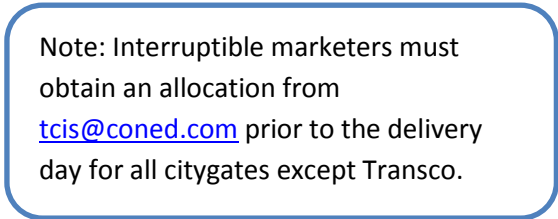
Contract: The contract number on which the gas is being shipped from interstate pipeline. Provide the duns# if the nomination is on Tennessee gas pipeline

Delivery Location: The location in which the gas is being delivered (citygate)

Receipt Location: The location on which the gas is being received.



Remember to click on Submit, at the bottom of the screen, to save your nomination. Click on Reset to clear the screen.



Nominations

New Nomination

Marketer:

Pipeline:

Start Date:

End Date:

Nomination:

Notes:

Additional Information

Noms-Id: <input type="text"/>	Transporter: <input type="text" value="Con Edison"/>
Requester: <input type="text"/>	Activity: <input type="text"/>
Contract: <input type="text"/>	Delivery Code: <input type="text"/>
Delivery Location: <input type="text"/>	Transaction: <input type="text"/>
Receipt Location: <input type="text"/>	Quantity Type: <input type="text"/>
Model Type: <input type="text"/>	

View/Edit Nominations

To view nominations you already added, choose [View/Edit Nominations](#) from the **Nominations** menu. Choose your organization's name from the dropdown box and type in the date range. Then click View Nominations. The screen will display a list of the nominations you added during the specified date range.

Nominations

View/Edit Nomination

Marketer:

Date From:

Date To:

Nomination List

Name: CON ED MARKETER

Date Range: 6/1/2014 - 6/30/2014

Date	Nomination	Confirmation	Pipeline	Activity No.	Contract No.
6/30/2014	200	200	Tennessee Gas Pipeline	GID-6127	005778985
6/30/2014	160	160	Transcontinental Gas Pipe Line Corp.		9157329
6/29/2014	160	160	Transcontinental Gas Pipe Line Corp.		9157329
6/29/2014	200	200	Tennessee Gas Pipeline	GID-6127	005778985
6/28/2014	200	200	Tennessee Gas Pipeline	GID-6127	005778985
6/28/2014	160	160	Transcontinental Gas Pipe Line Corp.		9157329
6/27/2014	160	160	Transcontinental Gas Pipe Line Corp.		9157329
6/27/2014	200	200	Tennessee Gas Pipeline	GID-6127	005778985
6/26/2014	200	200	Tennessee Gas Pipeline	GID-6127	005778985
6/26/2014	160	160	Transcontinental Gas Pipe Line Corp.		9157329
6/25/2014	160	160	Transcontinental Gas Pipe Line Corp.		9157329
6/25/2014	200	200	Tennessee Gas Pipeline	GID-6127	005778985
6/24/2014	200	200	Tennessee Gas Pipeline	GID-6127	005778985
6/24/2014	160	160	Transcontinental Gas Pipe Line Corp.		9157329
6/23/2014	160	160	Transcontinental Gas Pipe Line Corp.		9157329
6/23/2014	200	200	Tennessee Gas Pipeline	GID-6127	005778985
6/22/2014	200	200	Tennessee Gas Pipeline	GID-6127	005778985
6/22/2014	160	160	Transcontinental Gas Pipe Line Corp.		9157329
6/21/2014	160	160	Transcontinental Gas Pipe Line Corp.		9157329
6/21/2014	200	200	Tennessee Gas Pipeline	GID-6127	005778985
6/20/2014	200	200	Tennessee Gas Pipeline	GID-6127	005778985
6/20/2014	160	160	Transcontinental Gas Pipe Line Corp.		9157329

To edit a nomination, select the nomination by clicking on the date of the nomination. The screen turns to the Edit Nominations page where the edit can be made. Individual nominations are changed. To make changes to a nomination for each day of the month, use the batch nomination change.

Nominations

Edit Nomination

Marketer:

Pipeline:

Start Date:

End Date:

Nomination:

Notes:

Additional Information

Noms-Id: <input style="width: 40px;" type="text" value="149"/> <input style="width: 40px;" type="text" value="03"/>	
Requester: <input style="width: 100%;" type="text"/>	Transporter: <input style="width: 100%;" type="text" value="Con Edison"/>
Contract: <input style="width: 100%;" type="text" value="005778985"/>	Activity: <input style="width: 100%;" type="text" value="GID-6127"/>
Delivery Location: <input style="width: 100%;" type="text"/>	Delivery Code: <input style="width: 100%;" type="text"/>
Receipt Location: <input style="width: 100%;" type="text"/>	Transaction: <input style="width: 100%;" type="text"/>
Model Type: <input style="width: 100%;" type="text"/>	Quantity Type: <input style="width: 100%;" type="text"/>

Batch Update Nomination Amount

To make a batch update change, choose Batch Update Nomination Amount on the **Nominations** menu. Use this feature to make a change (going forward) to a contract number, activity or nomination amount. Choose the organization's name and the appropriate pipeline from the dropdown boxes. Select the date range by typing it in or using the calendar icon. The "from" date will always default to the next gas day. The "to" date will always default to the last gas day of the current calendar month.



Be sure to click on Update at the bottom of the screen to save changes.

Nominations

Batch Update Nomination Amount

Marketer:

Pipe Line:

Date From:

Date To:

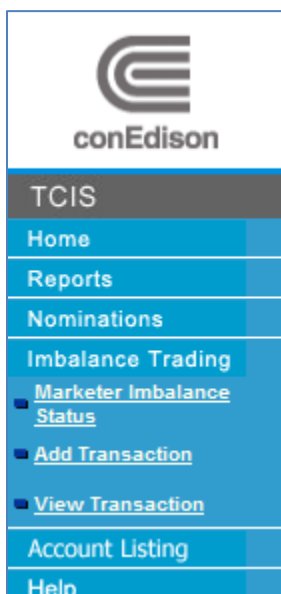
Contract No:

Activity No:

Nomination:

Contact tcis@coned.com if you experience trouble with batch updates.

Imbalance Trading



Imbalance trading allows marketers to trade surplus imbalances with marketers who are in deficit for the month. It is limited to imbalances incurred during the same calendar month. By 4:00 PM EST on the 12th business day of each month Con Edison will post monthly imbalance information from the previous month.

Marketer Imbalance Status

Imbalance Trading			
Billing Period: <input type="text" value="May"/> <input type="text" value="2014"/>			
Marketer Name	Imbalance	Contact Person	Contact Phone

The screen above is the only option available under the Imbalance Trading menu until trading begins (e.g. for January 2002, marketer imbalances status information was available between 05/19/2014 and 05/22/2014). During trading, choose Marketer Imbalance Status from the **Imbalance Trading** menu. This screen will display contact names and phone numbers for those marketers that are interested in being listed and their short/long position.

Add Transaction

The Add Transaction and View Transaction links will also become active once trading begins.

Imbalance Trading	
<u>Add Transaction</u>	
Marketer:	<input type="text" value="[Please select a Marketer]"/>
	(Available Thems:)
	<input type="radio"/> Monthly
	<input checked="" type="radio"/> Daily <input type="text" value="6/17/2014"/>
Monthly trading is available on 6/24/2014 for May, 2014 billing period	
Partner Marketer:	<input type="text" value="[Please select a Marketer]"/>
Transaction Type:	<input type="text" value="Give"/>
Amount:	<input type="text"/>
Reference:	<input type="text"/>
<input type="button" value="Save"/>	

To enter a trade, the seller must go to Add Transaction under the **Imbalance Trading** and choose the partner marketer from the dropdown box. The Transaction Type will default to GIVE. Enter the trade

amount in therms. Add any Reference # associated with the trade and click on SAVE to process the transaction.


View Transaction

Imbalance Trading

Marketer:

Billing Period:

The buyer must then go to the [View Transaction](#) bullet, under **Imbalance Trading** and choose ACCEPT or REJECT from the dropdown box under status, and then click on SAVE. The amounts traded will appear on the cashout invoices for that particular month.



TCIS

- Home
- Reports
- Nominations
- Imbalance Trading
- Virtual Storage**
- [Add New Withdrawals](#)
- [View/Edit Withdrawals](#)
- [Status](#)
- [Storage Supply Tracking](#)
- Virtual Peaking
- Account Listing
- Help



Virtual Storage

Con Edison implemented the Daily Delivery Service (“DDS”) effective November 2016, replacing the Load-Following Program. Under DDS, marketers deliver a varying daily load based on day-ahead forecasting. To meet varying daily requirements, marketers obtained a slice of the Company’s storage assets. The Company retains direct access to the assets and makes transactions at the discretion of the marketers during the winter months. During the non-winter months, the Company refills the storage on behalf of the marketers.

Marketers may use storage as an alternative source of gas to meet their customers’ daily delivery requirements (“DDQ”) and to balance its customer loads to mitigate end-of-month cashouts. To do so, marketers nominate a portion of their delivery from storage (known as a withdrawal). In using storage, marketers are required to follow the temperature guidelines. When the forecasted temperature is between 26-29 degF, at least 85% of the released FT capacity must be utilized before storage can be withdrawn. When temperatures drop to 25 degF or below, 100% of FT must be utilized before accessing storage. TCIS enforces this requirement within the storage

nomination. Please refer to the Company’s Gas Transportation Operation Procedures on DDS storage on Section III for more details.

The Virtual Storage section is only accessible to marketers serving firm customers.

Add New Withdrawals

To add a new withdrawal, choose Add New Withdrawals from the **Virtual Storage** menu. Withdrawals for the next gas day, or weekend and Monday, and/or any applicable holiday, must be entered by **10:30 AM EST** of the current gas day.

Choose the organization’s name, unless defaulted. The pipeline defaults to the CON EDISON(CE) pipeline.

Withdraw Date: This is the date for which the storage gas is to flow. Nominations can only be made for locked days (in accordance with the Daily Marketer Consumption Report).

Withdraw Amount: This is the volume of gas nominated into the Con Edison system from the marketer’s virtual storage allocation. This amount is noted as delivered on behalf of the marketer for its aggregated customer pool. Please note that for forecasted temperatures at or below 29 degF, the withdrawal amount is restricted as follows:

<u>For forecasted temperatures:</u>	<u>Maximum Withdrawal Amount</u>
At 26 - 29 degF, inclusive	DDQ - (0.85 x Tier 1) or MDWQ whichever is lower
At and Below 25 degF	DDQ - (1.00 x Tier 1) or MDWQ whichever is lower

The daily delivery quantity (DDQ) is the requirement calculated based on the forecasted temperature.

During forecasted temperatures that are greater than 29 degF, the maximum withdrawal amount is the Maximum Daily Withdrawal Quantity (MDWQ). This is the Tier 2 Managed Storage displayed on the Design Day Peak report.

Activity No: This is defaulted to CONED

Contract No: This is defaulted to CONED

Noms-ID: This value is the same as the first three digits of the Noms-ID used in **Nominations**. The suffix defaults to -20 to represent withdrawals for internal use.

Virtual Storage

Add Withdrawals

Marketer: ▼

Pipeline: ▼

Withdraw Date:

Withdraw Amount:

Activity No:

Contract No:

Noms-Id: -

View/Edit Withdrawals

To view withdrawals you already added, choose View/Edit Withdrawals from the **Virtual Storage** menu. Choose your organization’s name from the dropdown box and type in the date range. Then click View Withdrawal. The screen will display a list of the Withdrawals you added during the specified date range.

Virtual Storage

View/Edit Withdrawals

Marketer: ▼

Date From:

Date To:

Virtual Storage

Name: CON EDISON FIRM MARKETER

Date Range: 1/1/2017 - 1/31/2017

Date	Withdrawal Amount	Pipeline	Activity No.	Contract No.
1/1/2017	106	CON EDISON		
1/2/2017	39	CON EDISON		
1/3/2017	0	CON EDISON		
1/4/2017	37	CON EDISON		
1/5/2017	171	CON EDISON		
1/6/2017	0	CON EDISON		
1/7/2017	278	CON EDISON		
1/8/2017	312	CON EDISON		
1/9/2017	278	CON EDISON		
1/10/2017	137	CON EDISON	CONED	CONED

To edit a withdrawal, select the withdrawal by clicking on the hyperlinked date. The screen turns to the Edit Withdrawal page where the edit can be made. The hyperlinked dates correspond to the locked days of the Daily Marketer Consumption Report. All edits must be done before 10:30AM EST for next day, or any locked day delivery.

Virtual Storage

Edit Withdrawals

Marketer: POWER MOVE BOGUS ESCO

Pipeline: CON EDISON(CE)

Withdraw Date: 1/11/2017

Withdraw Amount: 200

Activity No: CONED

Contract No: CONED

Noms-Id: 20

Add

Status

To view the current day status of all withdrawals, choose Status from the **Virtual Storage** menu.

Storage Contract Quantity: This is the total storage size. It is calculated as the Tier 2 Managed Storage divided by 1.3%.

$$\text{Storage Contract Quantity} = \frac{\text{Tier 2 Managed Storage}}{0.013}$$

Total Withdrawal: Running total of all withdrawals across the winter season (November to March).

Remaining Storage Gas: Initial supply is 90% of the Storage Contract Quantity from November. As gas is withdrawn and used over the months, the remaining storage gas decreases.

$$\text{Remaining Storage Gas} = (0.9 \times \text{Storage Contract Quantity}) - \text{Total Withdrawal}$$

Please note that as a marketer's customer pool increases or decreases due to enrollments and de-enrollments during the duration of the winter months, the change in storage supply is represented in the following manner for those customers that are changing marketers:

End of:	Beginning of:	Percent full:
October	November	90%
November	December	82%
December	January	69%
January	February	52%
February	March	38%
March	April	27%

For example, if customers are moving from Marketer A to Marketer B effective November, the customers will carry 90% storage supply with them to B. However, if customers are moving from A to B effective December, those customers are only carrying a SCQ filled at 82%.

Percentage of Gas left: This is the percentage of the amount remaining in storage over the Storage Contract Quantity.

$$\text{Percentage of Gas Left} = \frac{\text{Remaining Storage Gas}}{\text{Storage Contract Quantity}} \times 100$$

Total Monthly Withdrawals: This represents the sum of withdrawals for the month.

Monthly Withdrawal Limit: The DDS program has maximum parameters for withdrawal amounts for each month. It is 25% of the SCQ for November and December, and 30% of the SCQ for January, February and March. The total percentage of withdrawability is 140%, which is much greater than the 90% of SCQ of supply. This is purposely designed to provide marketers with more optionality as well as to simulate the approximate ratchet requirements that are required of Con Edison’s storage fields.

For example, the total withdrawal sum for November should be no greater than the following:

$$\text{Monthly Withdrawal Limit}_{\text{November}} = (0.25 \times \text{SCQ})$$

Today Withdrawal: This represents the sum of withdrawals for the day.

Virtual Storage

Marketer:

Storage Contract Quantity	Total Withdrawal	Remaining Storage Gas	Percentage of Gas left
27846	3522	21726	78.02%

Total Monthly Withdrawals	Monthly Withdrawal Limit	Today Withdrawal
1355	8354	278

All amounts are running totals up to 1/9/2017

The user may also add a withdrawal from this page by selecting the “Add Withdrawal” button. However, when the user attempts to make the addition after the allowable time, the user would be directed to a screen indicating that the withdrawal period for the day has ended.

Virtual Storage

Add Withdrawals

Marketer:

Pipeline:

Withdraw Date:

Withdraw Amount:

Activity No:

Contract No:

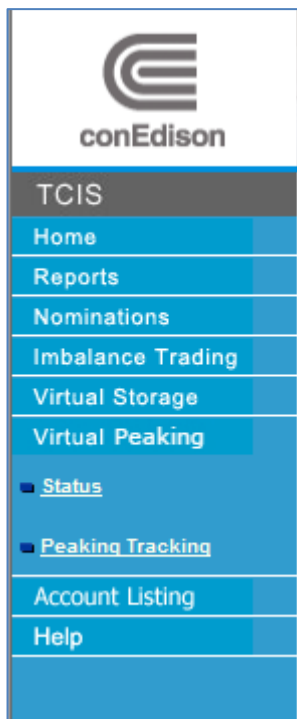
Noms-Id: _20

Sorry, storage nomination deadline for the day(s) is over.

Storage Supply Tracking

Please refer to the [Storage Supply Tracking](#) report under **Reports**. A link was also provided under **Virtual Storage** to provide ease of access to the relevant storage report.

Virtual Peaking



As part of the implementation of the Daily Delivery Service, firm marketers are allocated peaking to meet the design day requirements. The peaking assets are managed by Con Edison on behalf of the marketers. Peaking is used to meet the daily requirement after the marketer has nominated FT capacity deliveries and nominated storage withdrawals. Peaking nominations are automatically defaulted for marketers in TCIS.

The Virtual Peaking section of TCIS is available to firm marketers only.

Status

To view the status of peaking nominations for the month, choose Status from the **Virtual Peaking** menu. Select the marketer name (if your account is connected to multiple aggregation pools).

Virtual Peaking

Marketer:

The link will default to the status page if the user account is associated with a sole marketer account.

Virtual Peaking

Marketer:

Allocated Peaking Amount (dth/day)	Monthly total of Allocated Peaking Use	Monthly Total of Peaking Use in Excess of Allocation
320	0	0

Daily Peaking Nomination	Daily Peaking Nomination in Excess of Allocation
0	0

All amounts are running totals up to 1/4/2017

All displayed totals are up to the current day.

Allocated Peaking Amount: This is the Tier 3 Peaking amount displayed on the Design Day Peak report. It represents the daily maximum amount of peaking allocated to the marketer.

$$\text{Allocated Peaking Amount} = DDQ_{\text{Design Day}} - (\text{Tier 1 FT capacity} + \text{Tier 2 Managed Storage})$$

Monthly Total of Allocated Peaking Use: This amount is the sum of peaking nominations used for the given month.

Monthly Total of Peaking Use in Excess of Allocation: This amount is the sum of peaking use needed in excess of the peaking allocation for the given month.

Daily Peaking Nomination: This amount is the peaking nomination for the given day. It is calculated as the Daily Delivery Requirement minus the FT deliveries and the storage nomination.

$$\text{Daily Peaking Nomination} = \text{DDQ} - [\text{FT Deliveries} + \text{Storage Nomination}]$$

Daily Peaking Nomination in Excess of Allocation: This amount is the peaking nomination in excess of allocation. It is calculated as the Daily Delivery Requirement minus the FT deliveries, the storage nomination and the daily peaking nomination.

$$\begin{aligned} &\text{Daily Peaking Nomination in Excess of Allocation} \\ &= \text{DDQ} - [\text{FT Deliveries} + \text{Storage Nomination} + \text{Daily Peaking Nomination}] \end{aligned}$$

Peaking Tracking

Please refer to the [Peaking Tracking](#) report under **Reports**. A link was also provided under **Virtual Peaking** to provide ease of access to the report.

Account Listing



Marketers can view all customer accounts associated with their organization through **Account Listing**.

Account Listing

To access the [Account Listing](#) report, select **Account Listing** from the menu. Select the organization's name.

Account Listing

Account Listing









Marketer:

The active and pending accounts for the requested organization are listed for each month. To download the file, select the disk icon. There are 180 days of reports available.

Files Available For Download

Name: CON ED MARKETER
Account Number: XXXXXXXXXXXXXXXXX

[File Format](#)

Date	File	Description
6/18/2014		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.
6/17/2014		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.
6/16/2014		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.
6/14/2014		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.
6/13/2014		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.
6/12/2014		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.
6/11/2014		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.
6/10/2014		This is a listing of all your Active, Inactive(last 180 days) and Pending accounts.

The downloaded file is a .txt file. A list of the acronyms associated with the downloaded file can be obtained through the “File Format” link.

Municipality Codes

This link contains a list of municipality codes.

Help




Customer Leads

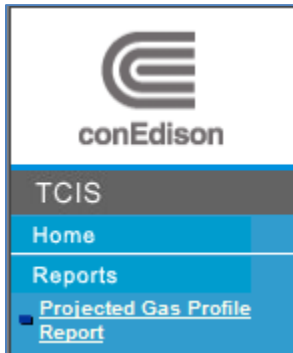
This link contains an excel sheet of customers that may be interested in using a marketer.

Contact Us

This link contains an updated list of the Retail Choice Contacts.

Entering into the non-personalized TCIS

By clicking on  on the log in screen, the user can access limited information in TCIS without a username and password.



The user can view customer profile information through the Projected Gas Profile Report under the **Reports** menu.

Projected Gas Profile Report

To view the Projected Gas Profile Report, enter in the 15-digit customer account number and select go.

Do not include dashes in the account number

Projected Gas Profile Report

CSS Account Number:

The profile contains the estimated gas usage for the next 12 months.

Projected Gas Profile Report			
Customer: CON ED GAS CUSTOMER			
Service Class: 91			
Account Number: XXXXXXXXXXXXXXXXX			
CALENDAR MONTH	*GAS USE THERMS	MONTHLY DELIVERY	DAILY DELIVERY
6/1/2014	651.00	659.78	21.99
7/1/2014	219.00	221.95	7.16
8/1/2014	409.00	414.51	13.37
9/1/2014	486.00	492.55	16.42
10/1/2014	1140.00	1155.37	37.27
11/1/2014	3339.00	3384.01	112.80
12/1/2014	4413.00	4472.48	144.27
1/1/2015	3170.00	3212.73	103.64
2/1/2015	4206.00	4262.69	152.24
3/1/2015	4220.00	4308.76	138.99
4/1/2015	2303.00	2351.44	78.38
5/1/2015	740.00	755.56	24.37
Totals	25296.00	25691.84	

* For Heating Customers, calendar usage is normalized for weather.

Note: This report is dynamic, and represents a rolling estimated load following report.

If you have any questions about this User Guide or TCIS, please contact us at tcis@coned.com.